

Sandwise Recoverable reserve,Cumulative production & remaining reserves of SGFL (RPS2010; 3D2012; HCU 2004 & 2010; SLB 2018). (Up to 29 February 2024)

Unit: bcr

Field	Pay Sand	Recoverable Reserve (RPS 2010)	Recoverable Reserve (HCU 2004)	Recoverable Reserve (HCU 2010)	Recoverable Reserve (Schlumberger, 2018 )	Cumulative production up to February 2024	Remaining Recoverable Reserve (RPS 2010)	Remaining Recoverable Reserve (HCU 2004)	Remaining Recoverable Reserve (HCU 2010)	Remaining Recoverable Reserve (Schlumberger, 2018 )	Production Status of Wells
KGF	SGS		0			0	0	0		0	
	PGS-2		0			0	0	0		0	
	UGS	1340	966.7	1361.2	490.7	471.75	868.25	494.95	889.45	18.95	KT-2 (Sep 95- ... Aug 21), KT-3 (Jul 06- 12 Mar 20) KT-6 (Aug 07- ...)
			0	0		0	0	0		0	[KT-1: Nov 18- 15 Apr 19]; [KT-1: Jun 83- Mar 96]; [KT-5: Sep 10-Mar 14]
	NS		99.4	38.6	34.3	32.39	-32.39	67.01	6.21	1.91	KT-4 (Sep 12- ... July23)
	HRZ		0	88.1	6.8	6.33	-6.33	-6.33	81.77	0.47	[KT-5: Sep 06-Oct 09]
	MGS	570	492.8	509.4	203.5	203.09	366.91	289.71	306.31	0.41	[KT-1: Feb 98- Jul 14]; [KT-3: Feb 89-Mar 04]; KT-4: Jan 07-Mar 11]
	LGS/D GS	850	345.1	883	133.7	94.29	755.71	250.814	788.714	39.41	[KT-1: Jun 83- May 96]; [KT-2:23 Nov23..... [KT-1: May - Oct 97]; [KT-4: Mar 97-Sep 06] [KT-7: 07 May22
	Hor-1				9.80	0.82	-0.82	-0.82		8.98	KT-7 (05 Sep 15- 02 Nov 16)
	KGF total	2760	1904	2880.3	878.80	808.66	1951.34	1095.34	2071.64	70.14	3D review Res 217 (Prs) & 221 (Lead) BCF.
RGF	UGS	205	341.95	396.4	389.90	236.01	-31.01	105.94	160.39	153.89	RP-1 (Apr 89- ...), RP-2 (Feb24.....) RP-8 (Aug 14- ...) RP-9(Jan24.....)
	MGS1	1290.6		1767.1		0	1290.6	0	1767.1	0	Not tested & no production.
	MGS2	88.8	215.44			0	88.8	215.44		0	Not tested & no production.
	BTA		33.94			25.84	-25.84	8.1		-25.84	[RP-5: May 00-Oct 06]
	BHA		32.15		14.70	10.03	-10.03	22.12		4.67	[RP-6: May 00-Feb 11]
	LGS	848.1	777.69	970.5	892.50	442.28	405.82	335.41	528.22	450.22	RP-3 (Feb 94), RP-4 (Apr 94), RP-7 (Jan 00)
											[R2: Feb 94-Oct 07]
	LGS(L-					0	0	0		0	
	LGS(					0	0	0		0	
LGS (s)					0	0	0		0		
RGF total	2432.5	1401.17	3134	1297.10	714.16	1718.34	687.01	2419.84	582.94	3D review Contin 142, Res 85 (Pros) & 362 (Lead).	
BGF	UGS	141.4	131.95	105.4	131.95	77.52	63.88	54.43	27.88	54.43	BB-2 (May 99- ...); BB-1 (Dec 16- 14 Oct 17); [BB-1: Nov-22. ]
	LGS	61.6	39.41	31.2	39.41	35.37	26.23	4.04	-4.17	4.04	[BB-1: May 99-Mar 14]
	BGF total	203	171.36	136.6	171.36	113.35	89.65	58.01	23.25	58.01	
HGF	Lower Tipam		19.74	28.2		0	0	19.74	28.2	0	No test, no production from Tipam.
	UBB (A)	231.5	224.7	230.3	235.90	141.24	90.26	83.46	89.06	94.66	[SY-3: Aug 61-Mar 88]; [SY-6: Sep 64- May 10]
	MBB (B)	55.07	142.17	63.2	72.10	40.32	14.75	101.85	22.88	31.78	[SY-3: Aug 61-Mar 68]; [Syl-6: Sep 64-Jul 93] [SYL-8 (Jan 22- .....]
	LBB (Sand LBB)			85	71.40	6.49	-6.49	-6.49	78.51	64.91	[SYL-8 (Jun 10- May 17)]
	(Sand C)	32.4	92.12			34.97	-2.57	57.15		-34.97	SYL-7 (Apr 05 - Present) Syl-9 (Sep 21-Present)
	Bhuban Sand E			1.5	5.60	0.76	-0.76	-0.76	0.74	4.84	[SY-7 oil (3.6 lac Bbl) from Bh Sand E; gas comes with oil]
HGF total	318.9	478.73	408.2	385.00	224.10	94.80	254.63	184.10	160.90	3D review Res 164 BCF (Tip, UBH & N Prs)	
CGF (West)	CGF Niko	474		191(Sand 1,2)		26.46	447.54		0		[Ch-1 from 4 sands of UGS; Jul 1960- Jan 1985]
CGF West		474 (2P)		141(Sand 3,4)			0		0		Source: HCU & Gustavson '10
				118(Sand 5,6)							
CGF East		2134 (2P)		24 (sand 7,8)		0	2134		0		Source: HHS '86; Well-drill 91-
CGF (W)	Sub-total	2608		474		26.44	2581.54		447.56		
Total (with CGE)		8323		7033		1887	6436		5146		
Total (with out CGE)		5715	3955	6559	2732	1860	3855	2095	4699	872	