

**Daily Production and Sales Report**

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-11-2020

Gas in MMscf

Liquid in bbl

Pressure in psig

**01. Production:**

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1370	3.7599	3.7599	331.473	13.322	8.378		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.5676	160.535	24.688	2.000		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2115	5.5676						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2320	12.0200	36.9325	119.368	482.561		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.9125						
RGF	1	1281	18.0980	47.1513	419.000	13.202	32.172		Shut-in pressure.
	2	73	0.0000						
	3	1504	9.0000						
	4	1390	7.1000						
	5	2291	0.0000						
	6	870	0.0000						
	7	1305	4.5000						
	8	1510	8.4533						
BGF	1	580	0.0000	7.9035	517.287	117.135	0.000		Shut-in pressure.
	2	2995	7.9035						
<b>Total</b>			<b>101.3148</b>	<b>101.3148</b>	<b>1547.663</b>	<b>650.908</b>	<b>42.550</b>	<b>0.000</b>	

**02. Sales (Gas):**

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7254	405
KGF			5.5208	447
MSTE	16.7922	660	20.0905	433
RGF	46.7380	665		
BGF			7.8485	465
<b>Total</b>	<b>63.5302</b>		<b>37.1852</b>	

**03. Sales (Condensate):**

Field	NGL	Condensate										
		Heavy										
		RPGCL	SRL	Aqua	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL
HGF												
KGF												
MSTE	0.000											
RGF												
BGF												
RCFP			2547.373									
<b>Total</b>	<b>0.000</b>	<b>0.000</b>	<b>2547.373</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>

**04. Fractionation:**

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
<b>Total</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>

**05. Sales (Petroleum Products):**

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
<b>Total</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>

**06. Receiving:**

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	1492.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
<b>Total</b>	<b>0.000</b>	<b>1492.000</b>

**07. Stock (Liquid):**

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	749.211		1014.219	90.372		
KGF	7983.750		1072.180		3784.742	
MSTE	4495.705					
RGF	2459.498	1057.657				
BGF	1038.429	642.271				
RCFP	25408.935		16048.596	2502.634	7706.477	
4000 BPD CFP	75923.121		49536.032	6878.109	4463.438	
<b>Total</b>	<b>118058.649</b>	<b>1699.928</b>	<b>67671.027</b>	<b>9471.115</b>	<b>15954.657</b>	<b>0.000</b>

**08. H.C. Delivered from IOC's & BAPEX:**

Field	SRL
MBGF	0.000
Fenchuganj	0.000
<b>Total</b>	<b>0.000</b>

Note: - RGF H.C stock subtracted by 1.063 bbl due to contraction and evaporation adjustment.  
- RCFP 2500 BPD and 1250 BPD plants are both shutdown.  
- 2037.899 bbl HC transferred from MSTE to RCFP, 283.041 bbl HC transferred from BGF to RCFP..  
- 4000 BPD CFP is on recycle mode.

**Distribution:**

- # Director (Operation & Mines), Petrobangla. [ Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [ Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

PP *AL*  
02/11/2020

General Manager (Operation)