



01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	3.8064	3.8064	331.435	13.303	9.001		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.5073	165.309	25.675	2.503		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2105	5.5073						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2300	11.9095	36.3049	159.635	500.046		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.3954						
RGF	1	1300	17.5131	37.4521	102.000	7.170	19.391		Shut-in pressure. Gas production from RP-3 well stopped around 04:30 hrs on 05.11.2020 due to malfunction of knockout separator's downstream PCV. Well production did not resume.
	2	73	0.0000						
	3	..	0.0000						
	4	1385	7.0800						
	5	2291	0.0000						
	6	870	0.0000						
	7	1305	4.4700						
	8	1511	8.3890						
BGF	1	580	0.0000	7.8645	527.313	122.280	0.000		Shut-in pressure.
	2	2990	7.8645						
Total			90.9352	90.9352	1285.692	668.474	30.895	0.000	

02. Sales (Gas):

03. Sales (Condensate):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7725	400
KGF			5.4605	443
MSTE	16.6342	670	19.6208	410
RGF	37.0440	700		
BGF			7.8095	450
Total	53.6782		36.6633	

Field	NGL	Condensate												
		Heavy												
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF			339.650											
BGF														
RCFP			1698.249	849.124										
Total	0.000	0.000	2037.899	849.124	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

05. Sales(Petroleum Products):

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

07. Stock (Liquid):

08. H.C. Delivered from IOC's & BAPEX:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	3390.000	0.000
4000 BPD CFP	0.000	0.000
Total	3390.000	0.000

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1082.954		1232.023	90.372		
KGF	8628.588		1068.563		3768.074	
MSTE	2881.318					
RGF	2113.817	930.609				
BGF	732.964	642.271				
RCFP	10914.186		16781.460	2498.137	7692.973	
4000 BPD CFP	102846.385		48995.932	6831.476	4456.884	
Total	129200.212	1572.880	68077.978	9419.985	15917.931	0.000

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF H.C stock subtracted by 0.415 bbl due to contraction and evaporation adjustment.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown.
 - 2037.899 bbl HC transferred from MSTe to RCFP, 283.041 bbl HC transferred from BGF to RCFP.
 - 4000 BPD CFP is on recycle mode.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

[Signature]
29.11.2020

**Daily Production and Sales Report**

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-11-2020

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	3.7882	3.7882	332.511	13.328	9.007		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-11A	230	0.0000						
KGF	1	2110	0.0000	5.5532	166.265	24.688	2.497		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2105	5.5532						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2300	12.0202	36.7038	159.038	518.941		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.6836						
RGF	1	1282	17.7895	37.6975	102.000	9.900	20.209		Shut-in pressure. Gas production from RP-3 well stopped around 04:30 hrs on 05.11.2020 due to malfunction of knockout separator's downstream PCV. Well production did not resume.
	2	73	0.0000						
	3	..	0.0000						
	4	1385	7.0800						
	5	2291	0.0000						
	6	870	0.0000						
	7	1305	4.4600						
BGF	1	580	0.0000	7.8572	526.828	123.412	0.000		Shut-in pressure.
	2	2990	7.8572						
Total			91.5999	91.5999	1286.642	690.269	31.713	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7546	420
KGF			5.5064	460
MSTE	16.1113	666	20.5426	436
RGF	37.3080	695		
BGF			7.8022	480
Total	53.4193		37.6058	

03. Sales (Condensate):

Field	NGL	Condensate											
		RPGCL	Heavy										
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP													
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	3640.000	0.000
4000 BPD CFP	0.000	0.000
Total	3640.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1096.283		1241.030	90.372		
KGF	8653.276		1068.324		3767.558	
MSTE	3400.259					
RGF	2122.559	950.818				
BGF	856.377	642.271				
RCFP	15222.411		16771.472	2498.137	7692.074	
4000 BPD CFP	102846.410		49014.846	6845.704	4460.992	
Total	134197.575	1593.089	68095.672	9434.213	15920.624	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF H.C stock subtracted by 1.157 bbl due to contraction and evaporation adjustment.
- RCFP 2500 BPD and 1250 BPD plants are both shutdown.
- 4000 BPD CFP is on recycle mode.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

[Signature]
29.11.2020



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-11-2020

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1340	3.7848	3.7848	333.310	12.416	8.686		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4891	167.856	25.084	2.900		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2105	5.4891						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2295	12.1510	37.0118	163.831	514.745		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.8608						
RGF	1	1281	17.9595	37.8929	103.000	8.246	18.152		Shut-in pressure. Gas production from RP-3 well stopped around 04:30 hrs on 05.11.2020 due to malfunction of knockout separator's downstream PCV. Well production did not resume.
	2	73	0.0000						
	3	-	0.0000						
	4	1385	7.0900						
	5	2291	0.0000						
	6	870	0.0000						
	7	1305	4.4700						
	8	1511	8.3734						
BGF	1	580	0.0000	7.8556	526.715	123.419	0.000		Shut-in pressure.
	2	2990	7.8556						
Total			92.0342	92.0342	1294.712	683.910	29.738	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7504	410
KGF			5.4424	450
MSTE	16.5253	641	20.4366	425
RGF	37.4990	705		
BGF			7.8006	450
Total	54.0243		37.4300	

03. Sales (Condensate):

Field	NGL	Condensate Heavy										
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL
HGF												
KGF												
MSTE	0.000											
RGF												
BGF												
RCFP												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	1313.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	1313.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1108.699		1249.716	90.372		
KGF	8678.359		1068.702		3766.835	
MSTE	5228.002					
RGF	2130.246	968.970				
BGF	979.795	642.271				
RCFP	15217.800		16760.584	2498.137	7692.074	
4000 BPD CFP	102823.615		49006.751	6847.000	4462.633	
Total	136166.516	1611.241	68085.753	9435.509	15921.542	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF H.C stock subtracted by 0.56 bbl due to contraction and evaporation adjustment.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown.
 - 4000 BPD CFP is on recycle mode.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
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