



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-12-2020

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks		
HGF	7	1340	3.7785	3.7785	331.385	12.429	8.667		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.		
	S-1/1A	230	0.0000								
KGF	1	2110	0.0000	5.5405	165.466	25.675	2.805			Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.	
	4	2100	5.5405								
	5	2505	0.0000								
	7	2660	0.0000								
MSTE	2	2290	12.0818	36.8473	166.649	516.582		0.000			Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000								
	4	-	0.0000								
	6	2480	24.7655								
RGF	1	1283	17.8283	37.7578	103.000	9.900	18.568		Shut-in pressure. Gas production from RP-3 well stopped around 04:30 hrs on 05.11.2020 due to malfunction of knockout separator's downstream PCV. Well production did not resume.		
	2	73	0.0000								
	3	..	0.0000								
	4	1385	7.0900								
	5	2291	0.0000								
	6	870	0.0000								
	7	1305	4.4700								
	8	1511	8.3695								
BGF	1	580	0.0000	7.9044	531.175	125.079	0.000			Shut-in pressure.	
	2	2985	7.9044								
Total			91.8285	91.8285	1297.675	689.665	30.040	0.000			

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7444	415
KGF			5.4937	455
MSTE	16.5834	650	20.2141	423
RGF	37.3590	651		
BGF			7.8494	480
Total	53.9424		37.3016	

03. Sales (Condensate):

Field	NGL	Condensate												
		RPGCL	Heavy											
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RFCF			2547.373	849.124										
Total	0.000	0.000	2547.373	849.124	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RFCF	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RFCF												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	1687.000
RGF	0.000	0.000
RFCF	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	1687.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1146.871		1049.574	90.372		
KGF	8751.038		1068.293		3765.005	
MSTE	4673.543					
RGF	969.002	857.597				
BGF	956.970	642.271				
RFCF	9064.202		17136.400	2498.137	7691.174	
4000 BPD CFP	102800.802		48963.534	6843.119	4463.451	
Total	128362.428	1499.868	68217.801	9431.628	15919.630	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF H.C stock added by 1.227 bbl due to expansion adjustment.
 - RFCF 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 2207.724 bbl & 169.825 bbl of HC transferred to RFCF from MSTE & BGF respectively,

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

PP *Al oriforo*
 General Manager (Operation)