



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-01-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7520	3.7520	333.121	13.334	9.353		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4288	172.001	32.191	3.799		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2095	5.4288						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	12.1020	36.3975	258.134	426.531		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.2955						
RGF	1	1284	17.9511	42.9623	690.000	9.485	26.398		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1522	5.0000						
	4	1375	7.1500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1309	4.5100						
	8	1511	8.3512						
BGF	1	580	0.0000	7.9083	540.452	124.261	0.761		Shut-in pressure.
	2	3000	7.9083						
Total			96.4489	96.4489	1993.708	605.802	40.311	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7149	415
KGF			5.3820	453
MSTE	16.3525	711	19.9952	435
RGF	42.5520	676		
BGF			7.8533	450
Total	58.9045		36.9454	

03. Sales (Condensate):

Field	NGL	Condensate											
		Heavy											
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP			2971.935	424.562									
Total	0.000	0.000	2971.935	424.562	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1631.137		724.114	90.372		
KGF	7964.000		1041.152		3617.628	
MSTE	3625.868					
RGF	1334.213	722.706				
BGF	2276.031	366.344				
RCFP	20000.648		18983.026	2493.633	7658.756	
4000 BPD CFP	101927.814		48264.151	6771.881	4455.255	
Total	138759.711	1089.050	69012.443	9355.886	15731.639	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF H.C stock subtracted by 0.126 bbl due to contraction and evaporation adjustment.
- RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
- 1220.978 bbl HC transferred from MSTE to RCFP.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

[Signature]
10.01.2021



01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7563	3.7563	332.700	13.334	8.667		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4599	168.020	32.984	3.900		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2095	5.4599						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	12.1025	36.4025	266.594	501.505		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.3000						
RGF	1	1283	17.9688	42.9803	690.000	12.372	28.877		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1522	5.0000						
	4	1375	7.1500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1310	4.5100						
	8	1510	8.3515						
BGF	1	580	0.0000	7.9196	541.861	124.280	0.774		Shut-in pressure.
	2	3000	7.9196						
Total			96.5186	96.5186	1999.175	684.475	42.218	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7206	420
KGF			5.4131	461
MSTE	16.2940	722	20.0587	441
RGF	42.5810	710		
BGF			7.8646	450
Total	58.8750		37.0570	

03. Sales (Condensate):

Field	NGL	Condensate												
		Heavy												
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	2472.000
4000 BPD CFP	0.000	0.000
Total	0.000	2472.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1644.471		732.782	90.372		
KGF	7996.984		1044.555		3617.389	
MSTE	3904.148					
RGF	1346.711	751.582				
BGF	2400.311	367.117				
RCFP	22696.863		18981.598	2493.633	7658.756	
4000 BPD CFP	101931.072		48264.157	6775.761	4456.897	
Total	141920.560	1118.699	69023.092	9359.766	15733.042	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF H.C stock added by 0.126 bbl due to expansion adjustment.
 - RCFF 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 223.225 bbl HC transferred from MSTE to RCFF.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL
- # DLO / ICT / Office Copy.

General Manager (Operation)

[Handwritten Signature]
10.01.21



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 10-01-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7479	3.7479	332.448	12.448	8.384		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4176	172.875	32.191	3.396		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2095	5.4176						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	11.7025	35.7320	269.443	497.933		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.0295						
RGF	1	1280	17.9996	43.0211	690.000	9.900	26.398		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1522	5.0000						
	4	1375	7.1700						
	5	2291	0.0000						
	6	870	0.0000						
	7	1310	4.5100						
	8	1510	8.3415						
BGF	1	580	0.0000	7.9067	540.974	123.494	0.786		Shut-in pressure.
	2	3000	7.9067						
Total			95.8253	95.8253	2005.740	675.966	38.964	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7114	410
KGF			5.3709	451
MSTE	15.4927	711	20.1894	418
RGF	42.6080	691		
BGF			7.8517	465
Total	58.1007		37.1234	

03. Sales (Condensate):

Field	NGL	Condensate											
		Heavy											
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP													
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	3597.000
4000 BPD CFP	0.000	0.000
Total	0.000	3597.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1656.919		741.166	90.372		
KGF	8029.175		1047.549		3616.779	
MSTE	4402.081					
RGF	1356.888	777.980				
BGF	2523.805	367.904				
RCFP	26338.462		18980.170	2493.633	7657.857	
4000 BPD CFP	101911.530		48256.056	6770.579	4456.897	
Total	146218.860	1145.884	69024.941	9354.584	15731.533	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF H.C stock added by 0.277 bbl due to expansion adjustment.
 - RCFF 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - RCFF HC stock added by 43 bbl due to expansion adjustment.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
 General Manager (Operation)

[Signature]
 10.01.21