



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-01-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7809	3.7809	334.002	12.781	7.686		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-11/A	230	0.0000						
KGF	1	2110	0.0000	5.4111	189.040	35.550	3.705		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2080	5.4111						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2265	11.9520	36.3528	291.948	503.197		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.4008						
RGF	1	1281	17.9199	42.9279	664.000	8.504	28.053		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1540	5.0000						
	4	1376	7.1200						
	5	2291	0.0000						
	6	870	0.0000						
	7	1310	4.5600						
	8	1510	8.3280						
BGF	1	580	0.0000	7.9004	544.182	123.419	2.239		Shut-in pressure.
	2	3004	7.9004						
Total			96.3731	96.3731	2023.172	683.451	41.683	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7448	380
KGF			5.3643	448
MSTE	16.9647	629	19.3383	400
RGF	42.4060	639		
BGF			7.8454	450
Total	59.3707		36.2928	

03. Sales (Condensate):

Field	NGL	Condensate											
		RPGCL	Heavy										
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF			764.212										
BGF													
RCFP			2717.198										
Total	0.000	0.000	3481.410	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	3100.000
4000 BPD CFP	0.000	0.000
Total	0.000	3100.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1897.277		369.325	90.372		
KGF	8589.088		993.545		3610.162	
MSTE	3482.536					
RGF	785.937	933.496				
BGF	659.984	381.414				
RCFP	17842.117		19856.190	2491.834	7656.958	
4000 BPD CFP	101422.925		47975.209	6743.363	4447.877	
Total	134679.864	1314.910	69194.269	9325.569	15714.997	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock subtracted by 1.447 bbl due to contraction and evaporation adjustment.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 226.433 bbl MS/LMS transferred from HGF to RCFP.
 - RCFP HC stock added by 65 bbl due to expansion adjustment.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
 28.01.21
 General Manager (Operation)