



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-02-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7621	3.7621	332.656	14.221	8.076		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/A	230	0.0000						
KGF	1	2110	0.0000	5.4522	190.311	27.254	2.598		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4522						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2260	11.2520	36.0317	331.454	490.492		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. - RPGL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.7797						
RGF	1	1280	17.9113	43.7206	711.000	11.548	28.877		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1525	6.0000						
	4	1375	7.1300						
	5	2291	0.0000						
	6	870	0.0000						
	7	1310	4.5000						
	8	1511	8.1793						
BGF	1	580	0.0000	7.8546	541.729	125.029	0.000		Shut-in pressure.
	2	3000	7.8546						
Total			96.8212	96.8212	2107.150	668.544	39.551	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7261	395
KGF			5.4054	438
MSTE	16.6718	655	19.3101	410
RGF	43.2590	639		
BGF			7.7996	450
Total	59.9308		36.2412	

03. Sales (Condensate):

Field	NGL	Condensate												
		Heavy												
		RPGL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP			1273.687											
Total	0.000	0.000	1273.687	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	3121.000
4000 BPD CFP	0.000	0.000
Total	0.000	3121.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1868.829		494.675	90.372		
KGF	8347.132		1028.252		3606.325	
MSTE	3545.887					
RGF	800.882	991.658				
BGF	1088.175	377.936				
RCFP	24703.445		20150.968	2486.438	7653.360	
4000 BPD CFP	101427.862		47894.190	6731.708	4456.085	
Total	141782.212	1369.594	69568.085	9308.518	15715.770	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.648 bbl due to contraction and evaporation, RCFP HC stock increased by 89 bbl due to expansion.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 169.825 bbl HC received at RCFP from Chevron MB.
 - BGF LC stock decreased by 0.390 bbl due to contraction and evaporation.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

Handwritten signature and date:
 14.02.2021

**Daily Production and Sales Report**

(24 hrs ending at 08.00 hrs on the date specified)

Date: 13-02-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7396	3.7396	332.939	14.228	8.057		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4499	189.040	27.650	2.604		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4499						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2260	11.2210	36.1055	323.007	503.625		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.8845						
RGF	1	1280	17.9432	43.7515	711.000	10.315	28.461		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1525	6.0000						
	4	1374	7.1200						
	5	2291	0.0000						
	6	870	0.0000						
	7	1311	4.5100						
	8	1510	8.1783						
BGF	1	580	0.0000	7.8630	542.314	119.462	0.000		Shut-in pressure.
	2	3000	7.8630						
Total			96.9095	96.9095	2098.300	675.280	39.122	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7031	400
KGF			5.4031	442
MSTE	16.8727	676	19.1829	407
RGF	43.3050	652		
BGF			7.8080	450
Total	60.1777		36.0971	

03. Sales (Condensate):

Field	NGL	Condensate											
		RPGCL	Heavy										
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP													
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibi yana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1883.056		502.732	90.372		
KGF	8374.782		1030.321		3606.118	
MSTE	2636.569					
RGF	810.385	1020.119				
BGF	1207.637	377.936				
RCFP	26141.377		20149.540	2486.438	7653.360	
4000 BPD CFP	101407.339		47894.190	6731.708	4455.262	
Total	142461.145	1398.055	69576.783	9308.518	15714.740	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.811 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 1412.943 bbl HC transferred from MSTE to RCFP.
 - RCFP HC stock increased by 25.851 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

14.02.2021
 General Manager (Operation)



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-02-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7578	3.7578	333.108	14.221	8.076		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4344	187.927	27.455	2.598		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4344						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2260	11.1890	35.8641	330.052	497.593		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.6751						
RGF	1	1280	17.9652	43.7835	711.000	11.963	28.877		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1525	6.0000						
	4	1374	7.1200						
	5	2291	0.0000						
	6	870	0.0000						
	7	1311	4.5100						
	8	1510	8.1883						
BGF	1	580	0.0000	7.8618	542.226	122.853	0.000		Shut-in pressure.
	2	3000	7.8618						
Total			96.7016	96.7016	2104.313	674.085	39.551	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7219	395
KGF			5.3876	430
MSTE	17.5495	663	18.2648	399
RGF	43.3280	646		
BGF			7.8068	450
Total	60.8775		35.1811	

03. Sales (Condensate):

Field	NGL	Condensate												
		RPGCL	Heavy											
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1897.277		510.808	90.372		
KGF	8402.237		1032.441		3605.803	
MSTE	2433.289					
RGF	821.279	1048.996				
BGF	1330.490	377.936				
RCFP	26846.654		20148.641	2486.438	7652.460	
4000 BPD CFP	101458.475		47894.190	6734.293	4456.903	
Total	143189.701	1426.932	69586.080	9311.103	15715.166	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 1.069 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 700.874 bbl HC transferred from MSTE to RCFP.
 - RCFP HC stock increased by 3.585 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
 General Manager (Operation)