



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-02-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7616	3.7616	333.674	14.228	8.359		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4283	190.569	28.638	2.900		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4283						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2255	11.2035	36.0536	385.012	501.895		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.8501						
RGF	1	1282	17.9679	43.7679	700.547	12.787	28.053		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1530	6.0000						
	4	1374	7.1500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1312	4.5000						
	8	1508	8.1500						
BGF	1	580	0.0000	7.8520	541.553	120.330	0.000		Shut-in pressure.
	2	3000	7.8520						
Total			96.8634	96.8634	2151.355	677.878	39.312	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7254	395
KGF			5.3815	438
MSTE	17.1389	655	18.8651	403
RGF	43.2740	642		
BGF			7.7970	450
Total	60.4129		35.7690	

03. Sales (Condensate):

Field	NGL	Condensate											
		RPGL	Heavy								SRPL		
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK		Golden	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP			1443.512										
Total	0.000	0.000	1443.512	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	3114.000
4000 BPD CFP	0.000	0.000
Total	0.000	3114.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1939.947		527.243	90.372		
KGF	8089.451		1037.403		3605.803	
MSTE	3805.977					
RGF	843.898	1105.925				
BGF	1007.106	377.936				
RCFP	28625.959		20148.641	2486.438	7652.460	
4000 BPD CFP	101417.377		47883.384	6738.180	4457.721	
Total	145729.715	1483.861	69596.671	9314.990	15715.984	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.95 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - RCFP HC stock increased by 36 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
 General Manager (Operation)