



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 19-02-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7756	3.7756	333.674	15.114	7.435		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure. Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019. Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020. Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4009	190.154	29.229	3.598		
	4	2070	5.4009						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	9.8388	34.4738	415.964	472.207		0.000	
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.6350						
RGF	1	1282	17.9723	43.7723	694.444	13.196	28.461		
	2	73	0.0000						
	3	1530	6.0000						
	4	1374	7.1600						
	5	2291	0.0000						
	6	870	0.0000						
	7	1312	4.5000						
	8	1508	8.1400						
BGF	1	580	0.0000	7.8373	542.339	119.601	0.000		
	2	3000	7.8373						
Total			95.2599	95.2599	2176.575	649.347	39.494	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7392	385
KGF			5.3541	428
MSTE	16.3287	690	18.0953	403
RGF	43.3240	665		
BGF			7.7823	435
Total	59.6527		34.9709	

03. Sales (Condensate):

Field	NGL	Condensate												
		RPGCL	Heavy											
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP			1273.687											
Total	0.000	0.000	1273.687	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CFP												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1758.600		548.899	90.152		
KGF	8177.917		1045.222		3605.803	
MSTE	2715.544					
RGF	877.611	768.080				
BGF	1373.682	375.621				
RCFP	30142.200		20572.184	2486.438	7652.460	
4000 BPD CFP	101489.962		47886.083	6734.299	4458.545	
Total	146535.516	1143.701	70052.388	9310.889	15716.808	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock increased by 0.22 bbl due to thermal expansion.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 1877.697 bbl HC transferred from MSTE to RCFP.
 - RCFP HC stock increased by 89.982 bbl due to thermal expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
 General Manager (Operation)

22.02.2021



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7715	3.7715	334.335	14.221	9.001		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4493	190.952	29.034	3.497		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4493						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	9.8410	34.5222	404.693	473.088		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.6812						
RGF	1	1282	17.9604	43.7604	694.546	13.202	27.637		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1530	6.0000						
	4	1374	7.1500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1312	4.5000						
	8	1508	8.1500						
BGF	1	580	0.0000	7.8174	541.119	121.953	0.000		Shut-in pressure.
	2	3000	7.8174						
Total			95.3208	95.3208	2165.645	651.498	40.135	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7345	410
KGF			5.4025	447
MSTE	16.1228	735	18.3495	417
RGF	43.3170	712		
BGF			7.7624	450
Total	59.4398		35.2489	

03. Sales (Condensate):

Field	NGL	Condensate											
		RPGCL	Heavy										
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP													
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1772.821		557.900	90.152		
KGF	8206.951		1048.140		3605.803	
MSTE	2113.137					
RGF	890.348	795.718				
BGF	1495.635	374.464				
RCFP	31181.654		20572.184	2486.438	7652.460	
4000 BPD CFP	101538.167		47899.587	6743.356	4461.004	
Total	147198.713	1170.182	70077.811	9319.946	15719.267	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.465 bbl and BGF LC stock decreased by 1.157 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 1075.495 bbl HC transferred from MSTe to RCFP.
 - RCFP HC stock decreased by 34.959 bbl due to contraction and evaporation.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
 General Manager (Operation)



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1320	3.7733	3.7733	334.197	15.114	8.076		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-111A	230	0.0000						
KGF	1	2110	0.0000	5.4479	191.110	29.430	3.202		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4479						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	9.6250	34.2168	384.949	475.051		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.5918						
RGF	1	1281	18.0695	43.9295	694.637	13.196	28.877		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1530	6.0000						
	4	1374	7.1900						
	5	2291	0.0000						
	6	870	0.0000						
	7	1312	4.5200						
	8	1507	8.1500						
BGF	1	580	0.0000	7.8230	541.509	121.953	0.000		Shut-in pressure.
	2	3000	7.8230						
Total			95.1905	95.1905	2146.402	654.744	40.155	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7372	395
KGF			5.4011	431
MSTE	15.6091	722	18.5579	403
RGF	43.4210	712		
BGF			7.7680	450
Total	59.0301		35.4642	

03. Sales (Condensate):

Field	NGL	Condensate												
		Heavy												
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales(Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	2984.000
4000 BPD CFP	0.000	0.000
Total	0.000	2984.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1787.935		565.976	90.152		
KGF	7842.739		1050.813		3605.803	
MSTE	2981.829					
RGF	904.324	824.594				
BGF	1617.588	374.464				
RCFP	34164.050		20572.184	2485.538	7652.460	
4000 BPD CFP	101508.202		47883.384	6732.991	4459.369	
Total	150806.667	1199.058	70072.357	9308.681	15717.632	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock increased by 0.78 bbl due to thermal expansion.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 393.642 bbl HC transferred from KTL to MSTE.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

(Signature)
22.02.2020



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 22-02-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7820	3.7820	334.945	15.108	9.001		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4336	191.588	30.807	3.000		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4336						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	9.6510	34.5462	393.421	477.579		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.8952						
RGF	1	1282	17.9496	43.7396	688.014	13.202	28.053		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1535	6.0000						
	4	1374	7.1900						
	5	2291	0.0000						
	6	870	0.0000						
	7	1313	4.5000						
	8	1508	8.1000						
BGF	1	580	0.0000	7.8153	540.974	122.720	0.000		Shut-in pressure.
	2	3000	7.8153						
Total			95.3167	95.3167	2148.942	659.416	40.054	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7457	400
KGF			5.3868	440
MSTE	15.3451	751	19.1512	413
RGF	43.2660	734		
BGF			7.7603	450
Total	58.6111		36.0440	

03. Sales (Condensate):

Field	NGL	Condensate												
		RPGCL	Heavy											
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1803.043		574.637	90.045		
KGF	7873.547		1052.826	3605.803		
MSTE	2550.342					
RGF	917.161	852.647				
BGF	1740.309	374.080				
RCFP	35157.437		20572.184	2485.538	7652.460	
4000 BPD CFP	101537.896		47875.283	6731.701	4459.362	
Total	151579.735	1226.727	70074.930	9307.284	15717.625	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.365 bbl and BGF LC stock decreased by 0.384 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 909.066 bbl HC transferred from MSTE to RCFP.
 - RCFP HC stock increased by 84.724 bbl due to thermal expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)