



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 26-02-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7506	3.7506	334.995	14.228	8.051		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4722	191.430	31.600	3.497		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4722						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	9.6106	34.4842	416.027	455.797		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.8736						
RGF	1	1281	17.9751	43.7951	664.160	11.548	28.562		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1537	6.0000						
	4	1374	7.2100						
	5	2291	0.0000						
	6	870	0.0000						
	7	1313	4.5000						
	8	1508	8.1100						
BGF	1	580	0.0000	7.8536	543.943	124.268	0.774		Shut-in pressure.
	2	2990	7.8536						
Total			95.3557	95.3557	2150.555	637.441	40.884	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7144	380
KGF			5.4254	421
MSTE	16.4699	642	17.9646	394
RGF	43.2980	641		
BGF			7.7986	435
Total	59.7679		34.9030	

03. Sales (Condensate):

Field	NGL	Condensate												
		Heavy												
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP			3056.848											
Total	0.000	0.000	3056.848	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							339.650	113.217				
4000 BPD								226.433	735.908			
Total	0.000	0.000	0.000	0.000	0.000	0.000	339.650	339.650	735.908	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	2020.000
4000 BPD CFP	0.000	0.000
Total	0.000	2020.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1861.721		609.357	89.932		
KGF	7582.083		1064.500		3605.803	
MSTE	2391.430					
RGF	962.328	539.144				
BGF	1771.978	261.335				
RCFP	33705.397		21108.422	2485.538	7198.688	
4000 BPD CFP	101578.466		47904.984	6747.231	3325.901	
Total	149853.403	800.479	70687.263	9322.701	14130.392	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock increased by 0.075 bbl due to expansion.
 - RCFCP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 970.832 bbl HC transferred from MSTE to RCFCP, 424.562 bbl LC transferred from RGF to RCFCP.
 - RCFCP HC stock increased by 43 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

[Signature]
28.02.2021



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 27-02-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7167	3.7167	334.995	15.108	8.384		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4184	190.952	32.588	3.598		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4184						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	9.6021	34.4864	413.209	457.835		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.8843						
RGF	1	1281	17.7886	43.5486	663.751	11.139	29.700		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1537	6.0000						
	4	1374	7.2000						
	5	2291	0.0000						
	6	870	0.0000						
	7	1313	4.4800						
	8	1508	8.0800						
BGF	1	580	0.0000	7.8374	542.817	122.003	0.767		Shut-in pressure.
	2	2990	7.8374						
Total			95.0075	95.0075	2145.724	638.673	42.449	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6810	385
KGF			5.3716	428
MSTE	16.1437	650	18.2930	393
RGF	43.0600	641		
BGF			7.7824	450
Total	59.2037		35.1280	

03. Sales (Condensate):

Field	NGL	Condensate											
		RPGCL	Heavy										
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RFCP			4245.622										
Total	0.000	0.000	4245.622	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RFCP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RFCP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RFCP	4942.000	0.000
4000 BPD CFP	0.000	0.000
Total	4942.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1876.829		617.741	89.932		
KGF	7614.671		1067.374		3605.803	
MSTE	2849.265					
RGF	972.291	568.844				
BGF	1893.981	262.103				
RFCP	34475.194		21108.422	2485.538	7198.688	
4000 BPD CFP	101575.201		47913.085	6738.167	3326.725	
Total	151257.432	830.947	70706.622	9313.637	14131.216	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 1.176 bbl due to contraction and evaporation.
 - RFCP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - RFCP HC stock increased by 74 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
28.02.2021
General Manager (Operation)



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 28-02-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7340	3.7340	334.844	15.114	8.057		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4458	191.267	32.191	3.403		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4458						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	9.6010	34.2493	427.235	457.068		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.6483						
RGF	1	1280	17.9096	43.6996	663.906	12.378	29.285		Shut-in pressure. Gas production from RP-3 well resumed at 12:00 hrs on 17.12.2020.
	2	73	0.0000						
	3	1537	6.0000						
	4	1374	7.2100						
	5	2291	0.0000						
	6	870	0.0000						
	7	1313	4.4900						
	8	1507	8.0900						
BGF	1	580	0.0000	7.8220	541.754	118.802	2.321		Shut-in pressure.
	2	2990	7.8220						
Total			94.9507	94.9507	2159.006	635.553	43.066	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6981	385
KGF			5.3990	424
MSTE	15.8570	644	18.3425	392
RGF	43.2180	637		
BGF			7.7670	435
Total	59.0750		35.2066	

03. Sales (Condensate):

Field	NGL	Condensate											
		Heavy											
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP			4670.184										
Total	0.000	0.000	4670.184	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	5272.000	0.000
4000 BPD CFP	0.000	0.000
Total	5272.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1891.944		625.798	89.932		
KGF	7646.862		1070.280		3605.803	
MSTE	3306.333					
RGF	984.311	598.130				
BGF	2012.783	264.424				
RCFP	35203.523		21108.422	2485.538	7198.688	
4000 BPD CFP	101630.589		47934.697	6752.420	3328.373	
Total	152676.345	862.554	70739.197	9327.890	14132.864	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.359 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - RCFP HC stock increased by 128 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

28.02.2021