



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 02-03-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7528	3.7528	335.385	15.114	8.001		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4221	191.191	32.588	2.497		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2070	5.4221						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2280	9.7291	34.8271	387.880	464.824		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	25.0980						
RGF	1	1281	17.9593	43.8593	664.425	12.372	27.637		Shut-in pressure.
	2	73	0.0000						
	3	1535	6.1500						
	4	1374	7.2500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1313	4.5000						
	8	1507	8.0000						
BGF	1	580	0.0000	7.8765	545.528	121.154	0.000		Shut-in pressure.
	2	2990	7.8765						
Total			95.7378	95.7378	2124.409	646.052	38.135	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7170	395
KGF			5.3753	435
MSTE	15.0575	664	19.7197	407
RGF	43.3480	637		
BGF			7.8215	450
Total	58.4055		36.6335	

03. Sales (Condensate):

Field	NGL	Condensate											
		RPGCL	Heavy								SRPL		
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK		Golden	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP			2122.811										
Total	0.000	0.000	2122.811	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP							226.433	339.650	226.433			
4000 BPD							283.041	226.433	339.650			
Total	0.000	0.000	0.000	0.000	0.000	0.000	509.474	566.083	566.083	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	2872.000
4000 BPD CFP	0.000	0.000
Total	0.000	2872.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1922.166		641.875	89.932		
KGF	7327.132		962.190		3605.803	
MSTE	4614.224					
RGF	1007.772	653.820				
BGF	2256.709	267.512				
RCFP	38043.095		21221.085	2485.538	5839.334	
4000 BPD CFP	101692.481		47948.182	6749.828	1574.629	
Total	158863.579	921.332	70773.332	9325.298	11019.766	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.365 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 385.301 bbl HC transferred from KGF to MSTE.
 - RCFP HC stock increased by 50 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

PP *AL*
 02/03/21
 General Manager (Operation)