



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 08-03-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7509	3.7509	335.719	15.114	7.133		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-111A	230	0.0000						
KGF	1	2110	0.0000	5.4484	193.179	31.405	2.302		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2065	5.4484						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2205	8.1905	32.7414	461.049	431.714		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.5509						
RGF	1	1281	17.9848	44.0148	653.516	10.309	28.877		Shut-in pressure.
	2	73	0.0000						
	3	1535	6.2800						
	4	1373	7.2500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1315	4.5000						
	8	1505	8.0000						
BGF	1	580	0.0000	7.8384	544.377	119.374	0.000		Shut-in pressure.
	2	2990	7.8384						
Total			93.7939	93.7939	2187.840	607.916	38.312	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7148	380
KGF			5.4016	429
MSTE	16.7788	650	15.9128	390
RGF	43.4220	667		
BGF			7.7834	450
Total	60.2008		32.8126	

03. Sales (Condensate):

Field	NGL	Condensate												
		Heavy												
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP			2547.373											
Total	0.000	0.000	2547.373	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF							169.825	226.433	169.825			
RCFP							283.041	283.041	283.041			
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	452.866	509.474	452.866	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1786.155		686.797	89.825		
KGF	7232.552		974.619		876.497	
MSTE	3510.375					
RGF	1073.287	823.770				
BGF	2411.853	266.738				
RCFP	38665.409		21221.085	2480.135	2600.711	
4000 BPD CFP	101653.421		47967.095	6749.822	1350.542	
Total	156333.052	1090.508	70849.596	9319.782	4827.750	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.881 bbl and BGF LC stock decreased by 0.774 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 1020.522 bbl HC transferred from MSTE to RCFP, 283.041 bbl HC transferred from BGF to RCFP.
 - RCFP HC stock increased by 23.712 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
 08.03.2021
 General Manager (Operation)