



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 12-03-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7572	3.7572	335.385	14.215	7.768		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4033	193.148	27.650	2.201		Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2065	5.4033						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2205	8.2505	32.8360	466.685	418.530		0.000	- Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.5855						
RGF	1	1283	17.7786	43.7786	648.850	11.963	27.637		Shut-in pressure.
	2	73	0.0000						
	3	1540	6.3000						
	4	1372	7.2500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1320	4.4500						
	8	1505	8.0000						
BGF	1	580	0.0000	7.8317	544.226	119.632	0.000		Shut-in pressure.
	2	3000	7.8317						
Total			93.6068	93.6068	2188.294	591.990	37.606	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7213	425
KGF			5.3565	461
MSTE	16.4532	638	16.3330	436
RGF	43.2190	638		
BGF			7.7767	480
Total	59.6722		33.1875	

03. Sales (Condensate):

Field	NGL	Condensate												
		Heavy												
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP			2547.373											
Total	0.000	0.000	2547.373	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	2408.000
4000 BPD CFP	0.000	0.000
Total	0.000	2408.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1846.600		718.460	89.825		
KGF	6937.315		981.091		589.669	
MSTE	4143.689					
RGF	1118.938	512.739				
BGF	2894.288	267.512				
RCFP	34546.640		21646.081	2480.135	1410.937	
4000 BPD CFP	101734.906		47899.612	6745.935	1352.190	
Total	153222.376	780.251	71245.244	9315.895	3352.796	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.39 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 411.165 bbl HC transferred from KGF to MSTE.
 - RCFP HC stock increased by 17.364 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
 14.03.2021
 General Manager (Operation)



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7536	3.7536	335.285	14.234	7.749		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-11/A	230	0.0000						
KGF	1	2110	0.0000	5.4208	193.575	25.675	2.302		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2065	5.4208						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2205	8.2525	32.9150	469.503	415.882		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.6625						
RGF	1	1283	17.9269	44.0269	657.365	11.963	28.877		Shut-in pressure.
	2	73	0.0000						
	3	1535	6.4000						
	4	1372	7.2500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1320	4.4500						
	8	1505	8.0000						
BGF	1	580	0.0000	7.8372	544.685	123.444	0.000		Shut-in pressure.
	2	3000	7.8372						
Total			93.9535	93.9535	2200.413	591.198	38.928	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7180	470
KGF			5.3740	486
MSTE	20.9324	699	11.9328	420
RGF	43.4190	693		
BGF			7.7822	480
Total	64.3514		28.8070	

03. Sales (Condensate):

Field	NGL	Condensate												
		RPGCL	Heavy											
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1860.834		726.209	89.825		
KGF	6962.990		982.537		589.669	
MSTE	4559.572					
RGF	1131.172	541.616				
BGF	3017.732	267.512				
RCFP	34544.332		21646.081	2480.135	1410.937	
4000 BPD CFP	101718.615		47886.108	6742.048	1349.724	
Total	153795.247	809.128	71240.935	9312.008	3350.330	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock increased by 0.27 bbl due to expansion.
- RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
14.03.2021
General Manager (Operation)



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 14-03-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7455	3.7455	334.719	15.102	8.076		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4139	193.022	25.279	2.296		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2065	5.4139						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2175	8.2530	32.9225	483.592	414.907		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.6695						
RGF	1	1284	17.8604	43.9004	657.280	11.963	28.053		Shut-in pressure.
	2	73	0.0000						
	3	1535	6.4000						
	4	1372	7.2400						
	5	2291	0.0000						
	6	870	0.0000						
	7	1321	4.4000						
	8	1504	8.0000						
BGF	1	580	0.0000	7.8415	545.062	121.167	0.774		Shut-in pressure.
	2	3000	7.8415						
Total			93.8238	93.8238	2213.675	588.418	39.199	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7098	430
KGF			5.3671	455
MSTE	32.8727	696	0.0000	423
RGF	43.3150	693		
BGF			7.7865	450
Total	76.1877		16.8634	

03. Sales (Condensate):

Field	NGL	Condensate											
		RPGCL	Heavy										
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP													
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1875.936		734.285	89.825		
KGF	6988.268		984.060		589.669	
MSTE	3904.960					
RGF	1141.972	569.668				
BGF	3138.899	268.286				
RCFP	35659.886		21646.081	2480.135	1410.937	
4000 BPD CFP	101715.363		47891.511	6743.344	1350.542	
Total	154425.284	837.954	71255.937	9313.304	3351.148	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 1.164 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 1069.519 bbl HC transferred from MSTE to RCFP.
 - RCFP HC stock increased by 47.777 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

14.03.2021
 General Manager (Operation)