



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-03-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7471	3.7471	333.863	15.114	8.007		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/A	230	0.0000						
KGF	1	2110	0.0000	5.4481	193.978	24.241	2.403		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2065	5.4481						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2175	8.0516	32.4887	494.832	401.780		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.4371						
RGF	1	1283	17.7416	43.7516	665.595	10.315	28.053		Shut-in pressure.
	2	73	0.0000						
	3	1534	6.5000						
	4	1372	7.1600						
	5	2291	0.0000						
	6	870	0.0000						
	7	1320	4.3500						
	8	1504	8.0000						
BGF	1	580	0.0000	7.8882	548.308	119.091	0.000		Shut-in pressure.
	2	3000	7.8882						
Total			93.3237	93.3237	2236.576	570.541	38.463	0.000	

02. Sales (Gas):

03. Sales (Condensate):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7113	465
KGF			5.4012	507
MSTE	31.4324	758	1.0065	410
RGF	43.1490	786		
BGF			7.8332	465
Total	74.5814		17.9522	

Field	NGL	Condensate										
		Heavy										
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL
HGF												
KGF												
MSTE	0.000											
RGF												
BGF												
RCFP			2547.373									
Total	0.000	0.000	2547.373	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

05. Sales (Petroleum Products):

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

07. Stock (Liquid):

08. H.C. Delivered from IOC's & BAPEX:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	1907.945		523.570	89.825		
KGF	6792.536		987.576		589.254	
MSTE	3879.266					
RGF	1163.602	626.182				
BGF	2812.866	268.286				
RCFP	34631.923		21871.407	2480.135	1410.937	
4000 BPD CFP	101673.014		47853.709	6735.569	1349.724	
Total	152861.152	894.468	71236.262	9305.529	3349.915	0.000

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.377 bbl due to contraction and evaporation and RCFP HC stock increased by 55 bbl due to expansion.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 226.433 bbl LC transferred from HGF to RCFP, 1077.507 bbl HC transferred from MSTE to RCFP.
 - 283.041 bbl HC transferred from BGF to RCFP.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

16.03.2021
 General Manager (Operation)