



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 25-03-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7373	3.7373	333.876	15.536	8.315		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4186	194.456	29.625	2.403		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2065	5.4186						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2170	7.5100	31.8632	506.135	405.290		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.3532						
RGF	1	1282	17.9050	43.8550	660.703	11.133	28.053		Shut-in pressure.
	2	73	0.0000						
	3	1526	6.6000						
	4	1372	7.1500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1330	4.2000						
	8	1504	8.0000						
BGF	1	580	0.0000	7.9204	551.415	114.783	0.000		Shut-in pressure.
	2	3000	7.9204						
Total			92.7945	92.7945	2246.585	576.367	38.771	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.7046	415
KGF			5.3717	437
MSTE	24.1254	653	7.6845	400
RGF	43.2810	636		
BGF			7.8654	450
Total	67.4064		24.6262	

03. Sales (Condensate):

Field	NGL	Condensate											
		Heavy											
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP			4245.622										
Total	0.000	0.000	4245.622	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4444.000	0.000
4000 BPD CFP	0.000	0.000
Total	4444.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2087.519		369.759	89.825		
KGF	6684.496		1005.665		587.902	
MSTE	4524.324					
RGF	1253.415	446.740				
BGF	2147.096	269.053				
RCFP	38220.575		22520.830	2480.135	1354.234	
4000 BPD CFP	101946.684		47827.908	6758.873	1353.007	
Total	156864.109	715.793	71724.162	9328.833	3295.143	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.528 bbl & RCFP HC stock increased by 25.036 bbl.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 226.433 bbl HC transferred from HGF to RCFP & 283.041 bbl HC transferred from BGF to RCFP.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

[Signature]
25.03.2021