



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 29-03-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks																																																																																					
HGF	7	1315	3.7110	3.7110	334.366	14.221	8.076		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.																																																																																					
	S-111A	230	0.0000							KGF	1	2110	0.0000	5.4199	194.374	29.034	2.258		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.	4	2065	5.4199	5	2505	0.0000	7	2660	0.0000	MSTE	2	2160	7.4530	31.9139	489.209	395.057		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGL has not received NGL since 16:30 hrs on 02.09.2020.	3	60	0.0000	4	-	0.0000	6	2475	24.4609	RGF	1	1280	18.0069	44.3969	662.970	11.548	28.053		Shut-in pressure.	2	73	0.0000	3	1525	6.7000	4	1371	7.1700	5	2291	0.0000	6	870	0.0000	7	1330	4.5000	8	1504	8.0200	BGF	1	580	0.0000	7.8688	547.981	114.261	0.000		Shut-in pressure.	2	3000	7.8688	Total		
KGF	1	2110	0.0000	5.4199	194.374	29.034	2.258		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.																																																																																					
	4	2065	5.4199																																																																																											
	5	2505	0.0000																																																																																											
	7	2660	0.0000																																																																																											
MSTE	2	2160	7.4530	31.9139	489.209	395.057		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGL has not received NGL since 16:30 hrs on 02.09.2020.																																																																																					
	3	60	0.0000																																																																																											
	4	-	0.0000																																																																																											
	6	2475	24.4609																																																																																											
RGF	1	1280	18.0069	44.3969	662.970	11.548	28.053		Shut-in pressure.																																																																																					
	2	73	0.0000																																																																																											
	3	1525	6.7000																																																																																											
	4	1371	7.1700																																																																																											
	5	2291	0.0000																																																																																											
	6	870	0.0000																																																																																											
	7	1330	4.5000																																																																																											
	8	1504	8.0200																																																																																											
BGF	1	580	0.0000	7.8688	547.981	114.261	0.000		Shut-in pressure.																																																																																					
	2	3000	7.8688																																																																																											
Total			93.3105	93.3105	2228.900	564.121	38.387	0.000																																																																																						

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6778	380
KGF			5.3730	405
MSTE	31.8606	634	0.0000	375
RGF	43.7120	636		
BGF			7.8138	420
Total	75.5726		16.8646	

03. Sales (Condensate):

Field	NGL	Condensate												
		Heavy												
		RPGL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2147.964		401.850	89.825		
KGF	6803.990		1012.232		587.902	
MSTE	4335.321					
RGF	1298.827	559.768				
BGF	2212.007	268.286				
RCFP	41583.315		22519.931	2480.135	1354.234	
4000 BPD CFP	101976.032		47763.067	6764.056	1351.360	
Total	160357.456	828.054	71697.080	9334.016	3293.496	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.698 bbl and BGF LC stock decreased by 0.767 bbl due to contraction and evaporation.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 680.243 bbl HC transferred from MSTE to RCFP.
 - RCFP HC stock increased by 45 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)