



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1310	3.7203	3.7203	334.492	14.228	7.435		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.3875	194.280	31.418	2.296		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2065	5.3875						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2160	7.5910	32.3724	506.167	395.535		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2480	24.7814						
RGF	1	1280	18.1262	44.6862	671.276	9.491	29.292		Shut-in pressure.
	2	73	0.0000						
	3	1520	6.8000						
	4	1371	7.2300						
	5	2291	0.0000						
	6	870	0.0000						
	7	1330	4.5100						
	8	1504	8.0200						
BGF	1	580	0.0000	7.9284	552.214	114.254	0.000		Shut-in pressure.
	2	3000	7.9284						
Total			94.0948	94.0948	2258.429	564.926	39.023	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6874	415
KGF			5.3407	450
MSTE	23.3527	635	8.9664	420
RGF	44.0120	653		
BGF			7.8734	465
Total	67.3647		25.8679	

03. Sales (Condensate):

Field	NGL	Condensate												
		Heavy												
		RPGL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP			5943.871											
Total	0.000	0.000	5943.871	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2188.860		424.801	89.825		
KGF	6584.167		1017.477		587.902	
MSTE	3418.864					
RGF	1330.855	645.982				
BGF	2156.908	267.512				
RCFP	33053.326		22519.931	2480.135	1354.234	
4000 BPD CFP	102060.762		47709.043	6770.522	1351.360	
Total	150793.742	913.494	71671.252	9340.482	3293.496	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock increased by 0.138 bbl due to expansion.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 1116.19 bbl HC transferred from MSTe to RCFP, 396.258 bbl HC transferred from BGF to RCFP.
 - RCFP HC stock increased by 4.65 bbl due to expansion.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

PP *AR*
 01/04/21
 General Manager (Operation)