



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1310	3.7223	3.7223	334.429	13.341	8.051		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.3996	197.318	29.625	2.503		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2065	5.3996						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2155	6.5110	30.9954	528.646	378.080		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.4844						
RGF	1	1281	17.9428	44.5636	673.270	12.378	5.365		Shut-in pressure.
	2	73	0.0000						
	3	1515	7.0000						
	4	1371	7.2000						
	5	2291	0.0000						
	6	870	0.0000						
	7	1330	4.4200						
	8	1505	8.0008						
BGF	1	580	0.0000	7.9099	551.082	118.513	0.000		Shut-in pressure.
	2	3000	7.9099						
Total			92.5908	92.5908	2284.745	551.937	15.919	0.000	

02. Sales (Gas):

03. Sales (Condensate):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6821	415
KGF			5.3528	446
MSTE	15.2269	631	15.7186	410
RGF	43.8910	634		
BGF			7.8549	450
Total	59.1179		32.6084	

Field	NGL	Condensate										
		Heavy										
		RPGL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL
HGF												
KGF												
MSTE	0.000											
RGF												
BGF												
RCFP			1018.949									
Total	0.000	0.000	1018.949	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

05. Sales (Petroleum Products):

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

07. Stock (Liquid):

08. H.C. Delivered from IOC's & BAPEX:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	1878.000
4000 BPD CFP	0.000	0.000
Total	0.000	1878.000

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2287.541		477.208	89.712		
KGF	5132.422		1029.805		586.864	
MSTE	3168.020					
RGF	6378.453	757.356				
BGF	1782.796	274.450				
RCFP	43056.106		22518.132	2480.135	1354.234	
4000 BPD CFP	101968.057		47096.384	6801.606	1351.372	
Total	163773.395	1031.806	71121.529	9371.453	3292.470	0.000

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock increased by 1.516 bbl and RCFP HC stock increased by 4.850 bbl due to expansion.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 448,086 bbl HC transferred from KGF to MSTE, 396,258 bbl HC transferred from BGF to RCFP.
 - 8,082 bbl MS transferred from 4000 BPD CFP to CRU.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

PP *AL*
08/04/21
General Manager (Operation)