



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1310	3.7164	3.7164	334.303	14.221	7.460		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-11/A	230	0.0000						
KGF	1	2110	0.0000	5.3445	196.846	26.229	2.201		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2065	5.3445						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2155	6.5200	30.9860	534.282	379.760		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.4660						
RGF	1	1282	17.7905	44.5724	673.478	9.485	5.359		Shut-in pressure.
	2	73	0.0000						
	3	1515	7.0000						
	4	1371	7.2500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1330	4.5300						
	8	1504	8.0019						
BGF	1	580	0.0000	7.9009	550.453	116.777	1.541		Shut-in pressure.
	2	3000	7.9009						
Total			92.5202	92.5202	2289.362	546.472	16.561	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6710	405
KGF			5.2977	441
MSTE	15.5354	626	15.4007	408
RGF	43.6260	634		
BGF			7.8459	450
Total	59.1614		32.2153	

03. Sales (Condensate):

Field	NGL	Condensate Heavy											
		RPGL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP													
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	0.000	0.000	0.000	
Total	0.000	0.000	0.000	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD CFP												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	5074.000	0.000
4000 BPD CFP	0.000	0.000
Total	5074.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2274.201		469.327	89.768		
KGF	5550.883		1028.485	586.864		
MSTE	2341.854					
RGF	6364.559	751.991				
BGF	2060.542	274.450				
RCFP	41797.666		22518.132	2480.135	1354.234	
4000 BPD CFP	102063.152		47112.562	6801.606	1352.190	
Total	162452.857	1026.441	71128.506	9371.509	3293.288	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock increased by 1.83 bbl and RCFP HC stock increased by 19.25 bbl due to expansion.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP is on recycle mode.
 - 580.141 bbl HC transferred from KGF to MSTE.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

PP *Al*
 07/04/21
 General Manager (Operation)