

**01. Production:**

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1310	3.7315	3.7315	335.102	14.234	7.749		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.3984	198.752	32.191	1.510		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2060	5.3984						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2145	6.2250	30.8337	534.313	399.466		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020. KTL-2 choke changed from 32/64" to 28/64" at 14.30 hrs on 05.04.21.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.6087						
RGF	1	1282	17.9466	44.4366	665.019	9.491	31.764		Shut-in pressure.
	2	73	0.0000						
	3	1515	7.0000						
	4	1368	7.1500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1330	4.4400						
	8	1505	7.9000						
BGF	1	580	0.0000	7.9144	552.032	115.374	0.000		Shut-in pressure.
	2	2980	7.9144						
<b>Total</b>			<b>92.3146</b>	<b>92.3146</b>	<b>2285.218</b>	<b>570.756</b>	<b>41.023</b>	<b>0.000</b>	

**02. Sales (Gas):****03. Sales (Condensate):**

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6991	415
KGF			5.3516	448
MSTE	17.0288	635	13.7551	435
RGF	43.7620	636		
BGF			7.8594	465
<b>Total</b>	<b>60.7908</b>		<b>30.6652</b>	

Field	NGL	Condensate											
		Heavy											
		RPGL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF			849.124										
BGF													
RCFP													
<b>Total</b>	<b>0.000</b>	<b>0.000</b>	<b>849.124</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>

**04. Fractionation:****05. Sales (Petroleum Products):**

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	1843.858	209.803	140.514	
<b>Total</b>	<b>1843.858</b>	<b>209.803</b>	<b>140.514</b>	<b>0.000</b>

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
<b>Total</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>

**06. Receiving:****07. Stock (Liquid):****08. H.C. Delivered from IOC's & BAPEX:**

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	4082.000	0.000
4000 BPD CFP	0.000	0.000
<b>Total</b>	<b>4082.000</b>	<b>0.000</b>

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2370.246		522.155	89.491		
KGF	5314.229		923.193		586.864	
MSTE	3928.804					
RGF	7181.429	510.676				
BGF	1468.633	277.161				
RCFP	59846.466		23055.791	2480.135	1354.234	
4000 BPD CFP	98112.478		50133.300	7169.415	1580.623	
<b>Total</b>	<b>178222.285</b>	<b>787.837</b>	<b>74634.439</b>	<b>9739.041</b>	<b>3521.721</b>	<b>0.000</b>

Field	SRL
MBGF	0.000
Fenchuganj	0.000
<b>Total</b>	<b>0.000</b>

Note: - RGF HC stock increased by 2.9 bbl & RCFP HC stock increased by 8.7 bbl due to thermal expansion.  
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP ran from 17:30 on 13.04.21.  
 - 0.00 bbl LC transferred from KGF to RCFP, 0.00 bbl LC transferred from RGF to RCFP.  
 - 339.650 bbl HC transferred from BGF to RCFP.

**Distribution:**

- # Director (Operation & Mines), Petrobangla. [ Attn. GM (Production & Marketing) ]
- # Managing Director, SGFL/GTCL [ Attn. Director (Operation) ]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

*(Signature)*  
22.08.2022



## 01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1310	3.7327	3.7327	335.121	13.347	7.441		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4637	199.871	29.034	1.390		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2060	5.4637						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2145	6.4391	31.1230	545.584	401.290		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020. KTL-2 choke changed from 32/64" to 28/64" at 14:30 hrs on 05.04.21.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.6839						
RGF	1	1281	17.8684	44.3184	664.959	10.309	30.116		Shut-in pressure.
	2	73	0.0000						
	3	1515	7.0000						
	4	1368	7.1500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1330	4.4000						
	8	1504	7.9000						
BGF	1	580	0.0000	7.8842	549.924	113.129	0.000		Shut-in pressure.
	2	2980	7.8842						
Total			92.5220	92.5220	2295.459	567.109	38.947	0.000	

## 02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6999	415
KGF			5.4169	450
MSTE	16.7001	637	14.3731	428
RGF	43.5130	636		
BGF			7.8292	465
Total	60.2131		31.3191	

## 03. Sales (Condensate):

Field	NGL	Condensate											
		Heavy											
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP													
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

## 04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	3210.093	363.910	241.566	
Total	3210.093	363.910	241.566	0.000

## 05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

## 06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	3060.000	0.000
4000 BPD CFP	0.000	0.000
Total	3060.000	0.000

## 07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2383.593		529.426	89.491		
KGF	5343.263		923.866		586.864	
MSTE	3096.285					
RGF	8452.568	540.792				
BGF	1581.762	277.161				
RCFP	62911.056		23055.791	2480.135	1354.234	
4000 BPD CFP	94279.625		53343.393	7533.325	1822.190	
Total	178048.152	817.953	77852.476	10102.951	3763.288	0.000

## 08. H.C. Delivered from IOC's &amp; BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock increased by 27.021 bbl & RCFC HC stock increased by 6.75 bbl due to thermal expansion.  
 - RCFC 2500 BPD and 1250 BPD plants are both shutdown, 4000 BPD CFP ran from 17:30 on 13.04.21.  
 - 0.00 bbl LC transferred from KGF to RCFC, 0.00 bbl LC transferred from RGF to RCFC.  
 - 1233.809 bbl HC transferred from MSTE to RGF.

## Distribution:

- # Director (Operation & Mines), Petrobangla. [ Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [ Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

*[Signature]*  
20.08.2021