



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-04-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1310	3.7061	3.7061	333.863	14.234	7.762		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.3891	199.393	27.650	1.296		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2060	5.3891						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2145	6.3250	31.0686	556.875	375.099		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020. KTL-2 choke changed from 32/64" to 28/64" at 14.30 hrs on 05.04.21.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.7436						
RGF	1	1282	17.9608	44.4108	664.969	10.315	28.461		Shut-in pressure.
	2	73	0.0000						
	3	1515	7.0000						
	4	1368	7.1500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1330	4.4000						
	8	1505	7.9000						
BGF	1	580	0.0000	7.8735	549.258	113.613	0.000		Shut-in pressure.
	2	2980	7.8735						
Total			92.4481	92.4481	2304.358	540.911	37.519	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6733	425
KGF			5.3423	459
MSTE	15.9041	635	15.1147	450
RGF	43.1750	636		
BGF			7.8185	480
Total	59.0791		31.9488	

03. Sales (Condensate):

Field	NGL	Condensate											
		Heavy											
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL	
HGF													
KGF													
MSTE	0.000												
RGF													
BGF													
RCFP			1698.249										
Total	0.000	0.000	1698.249	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	3105.399	338.021	203.802	
Total	3105.399	338.021	203.802	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	6495.000	0.000
4000 BPD CFP	0.000	0.000
Total	6495.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2397.827		537.018	89.491		
KGF	5370.913		924.376		586.864	
MSTE	3471.384					
RGF	8462.418	569.253				
BGF	1412.333	277.161				
RCFP	68043.183		23055.791	2480.135	1354.234	
4000 BPD CFP	90613.206		56448.792	7871.346	2025.992	
Total	179771.264	846.414	80965.977	10440.972	3967.090	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 0.465 bbl due to contraction and evaporation & RCFP HC stock increased by 52.450 bbl due to expansion.
- RCFP 2500 BPD and 1250 BPD plants are both shutdown.
- 283.041 bbl HC transferred from BGF to RCFP.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

PP *Alh*
18/04/21
General Manager (Operation)



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-04-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.6723	3.6723	334.171	14.234	8.384		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.3447	198.594	25.675	1.050		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2060	5.3447						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2145	6.2450	30.7507	545.553	382.635		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020. KTL-2 choke changed from 32/64" to 28/64" at 14.30 hrs on 05.04.21.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.5057						
RGF	1	1282	17.9299	44.3499	664.926	11.139	29.292		Shut-in pressure.
	2	73	0.0000						
	3	1515	7.0000						
	4	1368	7.1400						
	5	2291	0.0000						
	6	870	0.0000						
	7	1330	4.3800						
	8	1505	7.9000						
BGF	1	580	0.0000	7.8580	548.176	115.733	0.000		Shut-in pressure.
	2	2980	7.8580						
Total			91.9756	91.9756	2291.420	549.416	38.726	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6393	430
KGF			5.2979	473
MSTE	13.8099	769	16.8910	444
RGF	43.0760	795		
BGF			7.8030	480
Total	56.8859		33.6312	

03. Sales (Condensate):

Field	NGL	Condensate												
		RPGCL	Heavy											
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2896.577	360.022	225.106	
Total	2896.577	360.022	225.106	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	1581.000	0.000
4000 BPD CFP	5261.000	0.000
Total	6842.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2412.061		545.402	89.491		
KGF	5396.588		924.690		586.864	
MSTE	3854.019					
RGF	8467.890	598.545				
BGF	1528.065	277.161				
RCFP	69630.832		23055.791	2480.135	1354.234	
4000 BPD CFP	92348.672		59269.891	8231.368	2251.098	
Total	183638.127	875.706	83795.774	10800.994	4192.196	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 5.667 bbl & 4000 bpd CFP HC stock decreased by 24 bbl due to contraction and evaporation.
 - RCFP HC stock increased by 7 bbl due to thermal expansion.
 - RCFP 2500 BPD and 1250 BPD plants are both shutdown.
 - 75.478 bbl MS transferred from 4000 bpd CFP to CRU.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
- # DLO / ICT / Office Copy.

PP *Alh*
17/04/21
General Manager (Operation)



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 18-04-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1315	3.7164	3.7164	334.851	13.347	7.749		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2110	0.0000	5.4150	198.833	22.713	1.151		Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2060	5.4150						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2145	6.2500	30.7149	548.371	380.043		0.000	Gas Production stopped from KTL-3 at 10:00 hrs on 12.03.2020 naturally due to well head pressure fall. Well is under observation. RPGCL has not received NGL since 16:30 hrs on 02.09.2020. KTL-2 choke changed from 32/64" to 28/64" at 14.30 hrs on 05.04.21.
	3	60	0.0000						
	4	-	0.0000						
	6	2475	24.4649						
RGF	1	1281	17.9834	44.4334	664.971	10.309	30.524		Shut-in pressure.
	2	73	0.0000						
	3	1515	7.0000						
	4	1368	7.1500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1330	4.4000						
	8	1505	7.9000						
BGF	1	580	0.0000	7.8500	547.616	113.908	0.000		Shut-in pressure.
	2	2980	7.8500						
Total			92.1297	92.1297	2294.642	540.320	39.424	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			3.6839	415
KGF			5.3682	456
MSTE	15.7235	639	14.9416	423
RGF	43.1440	791		
BGF			7.7950	480
Total	58.8675		31.7887	

03. Sales (Condensate):

Field	NGL	Condensate												
		RPGCL	Heavy											
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	SRPL		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2485.872	629.421	205.287	
Total	2485.872	629.421	205.287	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	7474.000	0.000
Total	7474.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	Octane
	Heavy	Light				
HGF	2425.408		553.151	89.491		
KGF	5419.300		924.357		586.864	
MSTE	4234.061					
RGF	8472.111	629.069				
BGF	1641.974	277.161				
RCFP	69630.832		23055.791	2480.135	1354.234	
4000 BPD CFP	96510.017		61749.473	8860.790	2456.385	
Total	188333.703	906.230	86282.772	11430.416	4397.483	0.000

08. H.C. Delivered from IOC's & BAPEX:

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: - RGF HC stock decreased by 6.089 bbl due to contraction and evaporation, 4000 bpd CFP HC stock increased by 26 bbl due to expansion.
- 6.29 bbl MS transferred from 4000 bpd CFP to CRU.
- RCFP 2500 BPD and 1250 BPD plants are both shutdown.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM) / (A&F), SGFL.
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PP *Alh*
18/04/21
General Manager (Operation)