

Sandwise recoverable reserve, cumulative production & remaining reserves of SGFL up to 31 March, 2025

Unit: bcf

Field	Pay Sand	Recoverable Reserve (RPS 2010)	Recoverable Reserve (HCU 2010)	Recoverable Reserve (Schlumberger, 2018)	Recoverable Reserve (BGP, 2024)	Cumulative production up to March, 2025	Remaining Recoverable Reserve (RPS 2010)	Remaining Recoverable Reserve (HCU 2010)	Remaining recoverable Reserve (BGP, 2024)	Remaining Recoverable Reserve (Schlumberger, 2018)	Production Status of Wells
KGF	UGS	1340	1361.2	490.7		480.63	859.37	880.57		10.07	KT-2 (Sep 95- Aug 21), KT-3 (Jul 06- 12 Mar 20) KT-6 (Aug 07- present) [KT-1: Nov 18- 15 Apr 19]; [KT-1: Jun 83- May 96]; [KT-5: Sep 10-Mar 14]
	NS		38.6	34.3		32.39	-32.39	6.21		1.91	KT-4 (Sep 12-...July23)
	HRZ		88.1	6.8		6.33	-6.33	81.77		0.47	[KT-5: Sep 06-Oct 09]
	MGS	570	509.4	203.5		203.09	366.91	306.31		0.41	[KT-1: Feb 98- Jul 14]; [KT-3: Feb 89-Mar 04]; KT-4: Jan 07-Mar 11]
	LGS/DGS	850	883	133.7		96.43	753.57	786.569		37.27	[KT-1: Jun 83- May 96]; [KT-2: Nov23- present] [KT-1: May - Oct 97]; [KT-4: Mar 97-Sep 06] [KT-7: 07 May22 - 09Feb24]
	Hor-1			9.80		0.82	-0.82			8.98	KT-7 (05 Sep 15- 02 Nov 16)
	Hor-4			21.25		3.30				17.95	KT-8(Jul 24-present)
KGF total	2760	2880.3	900.05		822.98	1937.02	2057.32		77.07	3D review Res 217 (Prs) & 221 (Lead) BCF.	
RGF	UGS	205	396.4	389.90		253.89	-48.89	142.51		136.01	RP-1 (Apr 89- present), RP-2 (Feb24-present) RP-8 (Aug 14- present) RP-9(Jan24-present)
	MGS1	1290.6	1767.1			0	1290.6	1767.1		0	Not tested & no production.
	MGS2	88.8				0	88.8			0	Not tested & no production.
	BTA					25.84	-25.84			-25.84	[RP-5: May 00-Oct 06]
	BHA			14.70		10.03	-10.03			4.67	[RP-6: May 00-Feb 11]
	LGS	848.1	970.5	892.50		451.64	396.46	518.86		440.86	RP-3 (Feb 94-present), RP-4 (Apr 94-present), RP-7 (Jan 00-present)
	RGF total	2432.5	3134	1297.10		741.40	1691.10	2392.60		555.70	3D review Contin 142, Res 85 (Pros) & 362 (Lead).
BGF	UGS	141.4	105.4		179.798	83.89	57.51	21.51	95.90		BB-2 (May 99- present); BB-1 (Dec 16- 14 Oct 17); [BB-1: Nov-22..]
	LGS	61.6	31.2		56.072	35.37	26.23	-4.17	20.70		[BB-1: May 99-Mar 14]
	BGF total	203	136.6		235.87	119.26	83.74	17.34	116.61		
HGF	Lower Tipam		28.2			0	0	28.2		0	No test, no production from Tipam.
	UBB (A)	231.5	230.3	235.90		142.44	89.06	87.86		93.46	[SY-3: Aug 61-Mar 88]; [SY-6: Sep 64- May 10]; [SYL-7: Jun24-present]
	MBB (B)	55.07	63.2	72.10		40.53	14.54	22.67		31.57	[SY-3: Aug 61-Mar 68]; [SYL-6: Sep 64-Jul 93] [SYL-8 (Jan 22- present)]
	LBB (Sand C)		85	71.40		6.49	-6.49	78.51		64.91	[SYL-8 (Jun 10- May 17)]
	LBB (Sand C)	32.4				36.57	-4.17			-36.57	SYL-7 (Apr 05 - Jun24); SYL-9 [Sep 21-Present]
	Bhuban Sand E		1.5	5.60		0.76	-0.76	0.74		4.84	[SY-7 oil (3.6 lsc Bbl) from Bh Sand E; gas comes with oil]
	HGF total	318.9	408.2	385.00		227.11	91.79	181.09		157.89	3D review Res 164 BCF (Tip, UBH & N Prs)
CGF (West)	CGF Niko	474	191(Sand 1,2)			26.46	447.54	0			[Ch-1 from 4 sands of UGS; Jul 1960- Jan 1985]
CGF West		474 (2P)	141(Sand 3,4)				0	0			Source: HCU & Gustavson '10
			118(Sand 5,6)								
CGF East		2134 (2P)	24 (sand 7,8)			0	2134	0			Source: HHS '86; Well-drill '91
CGF (W-E)	Sub-total	2608	474			26.44	2581.54	447.56			
Total with (CGF)		8323	7033			1937	6386	5096			
Total (without CGF)		5715	6559	2582	236	1911	3804	4648	117	671	
Total SLB'18 +BGP'24									788		

*The reserve of KGF, RGF and HGF have been estimated by SLB(2018) and BGP has been estimated by BGP(2024)

Handwritten signatures and initials:
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