



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date:10-09-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1240	3.5841	7.6966	433.525	35.556	10.863		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	S-1/1A	-	0.0000						
KGF	9	1610	4.1125	4.0587	221.206	21.329	0.000		- Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	1	2110	0.0000						
	4	2050	4.0587						
	5	2505	0.0000						
MSTE	7	2660	0.0000	24.1804	4.478	321.988		0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	2	1600	0.0000						
	3	-	0.0000						
	4	-	0.0000						
RGF	6	2480	24.1804	44.6286	634.288	11.548	28.461		- Shut-in pressure.
	1	1283	18.2686						
	2	73	0.0000						
	3	1522	7.0000						
	4	1360	7.4600						
	5	2291	0.0000						
	6	870	0.0000						
	7	1342	4.5000						
BGF	8	1505	7.4000	7.7394	578.210	111.154	0.000		- Shut-in pressure.
	1	580	0.0000						
	2	2950	7.7394						
Total			88.3037	88.3037	1871.707	501.575	39.324	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			7.6641	415
KGF			4.0119	430
MSTE	14.5002	628	9.6303	400
RGF	43.1030	637		
BGF			7.6844	450
Total	57.6032		28.9907	

03. Sales (Condensate):

Field	NGL	Condensate											
		Heavy											
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	Partex P.	
HGF													
KGF													
MSTE	0.000		764.212										
RGF													
BGF													
RCFP													
Total	0.000	0.000	764.212	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2855.888	708.402	281.897	
Total	2855.888	708.402	281.897	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1500.120	1188.774	1783.161				283.041					
Total	1500.120	1188.774	1783.161	0.000	0.000	0.000	283.041	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2201.000	0.000
Total	2201.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1545.796		842.401	88.831		
KGF	6883.512		868.321		583.027	
MSTE	2576.784					
RGF	802.467	595.651				
BGF	2055.913	0.000				
RCFP	59764.226		23101.518	2416.231	1303.834	
4000 BPD CFP	67029.385		52534.699	12774.448	2991.786	29845.830
Total	140658.083	595.651	77346.939	15279.510	4878.647	29845.830

08. CRU Production:

Light Naphtha	758.054
Heavy Naphtha*	137.659
Reformate	1824.970
LPG	31.965

09. CRU Stock:

Light Naphtha	8560.376
Heavy Naphtha	16326.769
Reformate	20103.002
LPG	1206.059

Note:

- RCFP 2500 BPD and 1250 BPD plants both shutdown
- 3020.191 bbl MS transferred from 4kCFP to CRU as feed.
- RGF HC stock decreased by 0.843 bbl due to evaporation.
- 1538 bbl MS transferred from RCFP to 4KCFP.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (LPM) / (A&F) / (P&D), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

Handwritten signature and date:
12.09.2021



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date:11-09-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1240	3.5726	7.6845	434.563	34.669	12.410	0.000	Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	S-1/1A	-	0.0000						
	9	1610	4.1119						
KGF	1	2110	0.0000	4.1054	220.496	21.725	0.000	0.000	Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2050	4.1054						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	1600	0.0000	24.2333	4.497	324.472	0.000	0.000	KTL-2 production stopped at 14:00 hrs on 08.08.21. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	-	0.0000						
	4	-	0.0000						
	6	2480	24.2333						
RGF	1	1284	18.2347	44.5847	634.373	11.139	28.053	0.000	Shut-in pressure.
	2	73	0.0000						
	3	1522	7.0000						
	4	1360	7.4500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1342	4.4900						
	8	1505	7.4100						
BGF	1	580	0.0000	7.7430	578.788	112.688	0.000	0.000	Shut-in pressure.
	2	2950	7.7430						
Total			88.3509	88.3509	1872.717	504.693	40.463	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			7.6518	415
KGF			4.0586	432
MSTE	14.9522	618	9.2313	395
RGF	43.0370	639		
BGF			7.6880	450
Total	57.9892		28.6297	

03. Sales (Condensate):

Field	NGL	Condensate												
		Heavy												
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	Partex P.		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCP	0.000	0.000	0.000	
4000 BPD CFP	3064.792	486.945	315.994	
Total	3064.792	486.945	315.994	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
	KGF	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCP	0.000	0.000
4000 BPD CFP	2910.000	0.000
Total	2910.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1580.466		854.810	88.831		
KGF	6905.237		867.824		583.027	
MSTE	2901.257					
RGF	812.260	623.704				
BGF	2168.601	0.000				
RCP	59759.075		23101.518	2416.231	1302.934	
4000 BPD CFP	66113.281		49331.827	13261.393	3307.780	40143.225
Total	140240.177	623.704	74155.979	15766.455	5193.741	40143.225

08. CRU Production:

Light Naphtha	739.405
Heavy Naphtha*	153.855
Reformate	1827.788
LPG	28.329

09. CRU Stock:

Light Naphtha	6726.921
Heavy Naphtha	16480.625
Reformate	17457.388
LPG	1234.388

Note:

- RCP 2500 BPD and 1250 BPD plants both shutdown
- 3016.530 bbl MS transferred from 4kCFP to CRU as feed.
- RGF HC stock decreased by 1.346 bbl due to evaporation.
- 3251.134 bbl MS, 2572.860 bbl Light Naphtha and 4473.401 bbl Reformate blended to prepare 89 RON MS at CRU.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (LPM) / (A&F) / (P&D), SGFL.
- # DLO / ICT / Office Copy.

12.09.2021
 General Manager (Operation)



Daily Production and Sales Report (24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1240	3.5805	7.7107	435.255	35.556	10.856	0.000	Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	S-1/1A	-	0.0000						
	9	1610	4.1302						
KGF	1	2110	0.0000	4.1019	219.854	19.750	0.000	0.000	Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2050	4.1019						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	1600	0.0000	24.1769	4.472	323.768	0.000	0.000	KTL-2 production stopped at 14:00 hrs on 08.08.21. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	-	0.0000						
	4	-	0.0000						
	6	2480	24.1769						
RGF	1	1284	18.2537	44.6337	634.524	11.548	28.461	0.000	Shut-in pressure.
	2	73	0.0000						
	3	1522	7.0000						
	4	1360	7.4600						
	5	2291	0.0000						
	6	870	0.0000						
	7	1342	4.5000						
BGF	1	580	0.0000	7.7463	579.034	113.468	0.000	0.000	Shut-in pressure.
	2	2950	7.7463						
Total			88.3695	88.3695	1873.139	504.090	39.317	0.000	

02. Sales (Gas):

03. Sales (Condensate):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			7.6781	415
KGF			4.0551	431
MSTE	15.1500	603	8.9770	390
RGF	43.1550	628		
BGF			7.6913	450
Total	58.3050		28.4015	

Field	NGL	Condensate												
		RPGCL	Heavy											
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	Partex P.		
HGF														
KGF														
MSTE	0.000													
RGF														
BGF														
RCFP														
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

05. Sales (Petroleum Products):

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2451.586	358.739	265.109	
Total	2451.586	358.739	265.109	0.000

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

06. Receiving:

07. Stock (Liquid):

08. CRU Production:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3361.000	0.000
Total	3361.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1612.468		865.667	88.831		
KGF	6924.987		867.446		583.027	
MSTE	3225.025					
RGF	823.519	652.165				
BGF	2282.069	0.000				
RCFP	59759.075		23098.669	2414.432	1302.934	
4000 BPD CFP	66454.673		46075.787	13620.132	3572.889	49176.695
Total	141081.816	652.165	70907.569	16123.395	5458.850	49176.695

Light Naphtha	668.261
Heavy Naphtha*	175.454
Reformate	1852.079
LPG	34.147

09. CRU Stock:

Light Naphtha	5513.824
Heavy Naphtha	16656.079
Reformate	14793.112
LPG	1268.535

Note:

- RCFP 2500 BPD and 1250 BPD plants both shutdown
- 3071.868 bbl MS transferred from 4KCFP to CRU as feed.
- RGF HC stock decreased by 0.289 bbl due to evaporation.
- 2635.758 bbl MS, 1881.358 bbl Light Naphtha and 4516.354 bbl Reformate blended to prepare 89 RON MS at CRU.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (LPM) / (A&F) / (P&D), SGFL.
- # DLO / ICT / Office Coov.

General Manager (Operation)

[Signature]
12.09.2021



01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1235	3.5790	7.7078	436.135	35.563	10.863	0.000	Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	S-111A	-	0.0000						
	9	1610	4.1288						
KGF	1	2110	0.0000	4.0946	219.376	18.763	0.000	0.000	Shut-in pressure. Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2050	4.0946						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	1600	0.0000	24.1240	4.497	320.969	0.000	0.000	KTL-2 production stopped at 14:00 hrs on 08.08.21. RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	-	0.0000						
	4	-	0.0000						
	6	2480	24.1240						
RGF	1	1284	18.2299	44.5899	634.278	10.315	28.468	0.000	Shut-in pressure.
	2	73	0.0000						
	3	1522	7.0000						
	4	1360	7.4600						
	5	2291	0.0000						
	6	870	0.0000						
	7	1342	4.5000						
	8	1504	7.4000						
BGF	1	580	0.0000	7.7263	577.694	113.462	0.000	0.000	Shut-in pressure.
	2	2950	7.7263						
Total			88.2426	88.2426	1871.980	499.072	39.331	0.000	

02. Sales (Gas):

03. Sales (Condensate):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			7.6749	415
KGF			4.0478	432
MSTE	15.3690	613	8.7051	398
RGF	43.1760	616		
BGF			7.6713	450
Total	58.5450		28.0991	

Field	NGL	Condensate												
		RPGCL	Heavy								JB	LARK	Golden	Partex P.
			SRL	ARL	SPL	CVO	CRL	URL						
HGF														
KGF														
MSTE	0.000		764.212											
RGF														
BGF														
RCFP														
Total	0.000	0.000	764.212	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

05. Sales(Petroleum Products):

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	1345.190	249.718	164.082	
Total	1345.190	249.718	164.082	0.000

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2462.461	1669.945	509.475				424.562	283.041	169.825	169.825		
Total	2462.461	1669.945	509.475	0.000	0.000	424.562	283.041	169.825	169.825	169.825	0.000	0.000

06. Receiving:

07. Stock (Liquid):

08. CRU Production:

Field	Heavy Condensate From	
	Bibiya Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3436.000	0.000
Total	3436.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1651.585		876.359	88.831		
KGF	6943.749		866.956		583.027	
MSTE	2781.782					
RGF	833.161	680.633				
BGF	2395.531	0.000				
RCFP	59753.917		20903.349	2412.633	1302.934	
4000 BPD CFP	68164.149		45894.427	13445.288	3114.280	46490.600
Total	142523.874	680.633	68541.091	15946.752	5000.241	46490.600

Light Naphtha	660.304
Heavy Naphtha*	183.543
Reformate	1854.796
LPG	33.418

09. CRU Stock:

Light Naphtha	6174.128
Heavy Naphtha	16839.622
Reformate	15382.078
LPG	1301.953

Note: - RCFP 2500 BPD and 1250 BPD plants both shutdown
 - 3032.532 bbl MS transferred from 4kCFP to CRU as feed.
 - RGF HC stock decreased by 0.673 bbl due to evaporation.
 - 2196 bbl MS transferred from RCFP to 4KCFP.
 - 689.954 bbl MS and 1265.831 bbl Reformate blended to prepare 89 RON MS at CRU.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (LPM) / (A&F) / (P&D), SGFL.
- # DLO / ICT / Office Copy.

13.09.2021
 General Manager (Operation)



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	3.5620	7.6643	437.331	32.889	12.724		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	S-1/1A	-	0.0000						
	9	1610	4.1023						
KGF	1	2110	0.0000	4.0983	218.898	20.700	0.000		- Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	2050	4.0983						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	1600	0.0000	24.2511	4.529	328.127		0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RFGCL has not received NGL since 16:30 hrs on 02.09.2020.
	3	-	0.0000						
	4	-	0.0000						
	6	2480	24.2511						
RGF	1	1282	18.3298	44.6898	634.303	10.309	28.870		Shut-in pressure.
	2	73	0.0000						
	3	1522	7.0000						
	4	1360	7.4600						
	5	2291	0.0000						
	6	870	0.0000						
	7	1342	4.5000						
	8	1504	7.4000						
BGF	1	580	0.0000	7.7312	578.059	113.500	0.000		Shut-in pressure.
	2	2950	7.7312						
Total			88.4347	88.4347	1873.120	505.525	41.594	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			7.6321	415
KGF			4.0515	430
MSTE	14.5885	602	9.6127	392
RGF	43.1430	609		
BGF			7.6762	450
Total	57.7315		28.9725	

03. Sales (Condensate):

Field	NGL	Condensate												
		RPGCL	Heavy											
			SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	Partex P.		
HGF														
KGF			254.737											
MSTE	0.000		509.475											
RGF														
BGF			424.562											
RCFP														
Total	0.000	0.000	1188.774	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2952.582	554.157	331.699	
Total	2952.582	554.157	331.699	0.000

05. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	2320.940	820.820	1160.470	226.433	311.346	452.866	283.041		283.041			
Total	2320.940	820.820	1160.470	0.000	311.346	452.866	283.041	0.000	283.041	0.000	0.000	0.000

06. Receiving:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3376.000	0.000
Total	3376.000	0.000

07. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1684.474		634.176	88.831		
KGF	6709.712		866.572		583.027	
MSTE	2600.434					
RGF	842.791	709.503				
BGF	2084.468	0.000				
RCFP	59753.917		18879.250	2410.834	1302.035	
4000 BPD CFP	67753.883		48054.920	13008.800	2879.897	42472.600
Total	141429.679	709.503	68434.918	15508.465	4764.959	42472.600

08. CRU Production:

Light Naphtha	671.588
Heavy Naphtha*	153.861
Reformate	1917.713
LPG	26.876

09. CRU Stock:

Light Naphtha	6845.717
Heavy Naphtha	16993.483
Reformate	17015.560
LPG	1328.829

Note:

- RCFP 2500 BPD and 1250 BPD plants both shutdown
- 3070.836 bbl MS transferred from 4kCFP to CRU as feed.
- RGF HC stock decreased by 0.679 bbl due to evaporation.
- 2279 bbl MS transferred from RCFP to 4KCFP.
- 254.737 bbl. L.C. transferred from HGF to RCFP.
- 284.230 bbl Reformate blended to prepare 89 RON MS at CRU.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (LPM) / (A&F) / (P&D), SGFL.
- # DLO / ICT / Office Copy.

[Signature]
14.09.2021
General Manager (Operation)



Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date:15-09-2021

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1230	3.5676	7.6806	437.897	34.669	12.410	0.000	- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-9 at 10:30 AM on 03-09-2021.
	S-1/1A	-	0.0000						
KGF	9	1610	4.1130	4.1296	218.181	23.650	0.000	0.000	- Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	1	2110	0.0000						
	4	2050	4.1296						
	5	2505	0.0000						
MSTE	7	2660	0.0000	24.2723	4.497	322.510	0.000	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	2	1600	0.0000						
	3	-	0.0000						
	4	-	0.0000						
RGF	6	2480	24.2723	44.6068	634.293	11.139	28.877	0.000	- Shut-in pressure.
	1	1282	18.2368						
	2	73	0.0000						
	3	1522	7.0000						
	4	1360	7.4500						
	5	2291	0.0000						
	6	870	0.0000						
	7	1342	4.5200						
BGF	8	1504	7.4000	7.7968	582.965	112.695	0.000	0.000	- Shut-in pressure.
	1	580	0.0000						
	2	2950	7.7968						
Total			88.4861	88.4861	1877.833	504.663	41.287	0.000	

02. Sales (Gas):

03. Sales (Condensate):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			7.6470	405
KGF			4.0828	423
MSTE	16.6262	587	7.5962	390
RGF	43.0570	602		
BGF			7.7418	435
Total	59.6832		27.0678	

Field	NGL	Condensate												
		Heavy												
		RPGCL	SRL	ARL	SPL	CVO	CRL	URL	JB	LARK	Golden	Partex P.		
HGF														
KGF			339.650											
MSTE	0.000		509.475											
RGF														
BGF														
RCFP														
Total	0.000	0.000	849.125	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

04. Fractionation:

05. Sales (Petroleum Products):

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2792.619	631.572	368.564	
Total	2792.619	631.572	368.564	0.000

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF												
RCFP												
4000 BPD	1811.465	764.212	707.604	56.608			226.433					
Total	1811.465	764.212	707.604	0.000	0.000	0.000	226.433	0.000	0.000	0.000	0.000	0.000

06. Receiving:

07. Stock (Liquid):

08. CRU Production:

Field	Heavy Condensate From	
	Bibiyan Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	2384.000	0.000
Total	2384.000	0.000

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1719.144		646.416	88.831		
KGF	6393.711		866.075		583.027	
MSTE	2413.470					
RGF	853.276	738.380				
BGF	2197.163	0.000				
RCFP	59748.766		16615.711	2409.935	1301.135	
4000 BPD CFP	66399.310		50072.937	13583.764	3022.028	44796.440
Total	139724.840	738.380	68201.139	16082.530	4906.190	44796.440

Light Naphtha	747.085
Heavy Naphtha*	143.055
Reformate	1850.003
LPG	17.435

09. CRU Stock:

Light Naphtha	5537.895
Heavy Naphtha	17136.539
Reformate	15313.349
LPG	1346.265

Note: - RCFP 2500 BPD and 1250 BPD plants both shutdown
 - 3037.645 bbl MS transferred from 4KCFP to CRU as feed.
 - RGF HC stock decreased by 0.654 bbl due to evaporation.
 - 2263 bbl MS transferred from RCFP to 4KCFP.
 - 2054.906 bbl Light Naphtha and 3552.215 bbl Reformate blended to prepare 89 RON MS at CRU.
 - Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (LPM) / (A&F) / (P&D), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

[Signature]
15.09.2021