Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 15-08-2022
Gas in MMscf
Liquid in bbl
Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1080	0.8595	5.9462	463.006	20.448	13.138		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	1070	1.2178						
	9	1475	3.8689						
KGF	1	2110 •	0.0000	4.1654	355.148	20.543	0.138		• Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1890	4.1654						
	5	2505 •	0.0000						
MSTE	2	1600 •	0.0000	30.7380	128.111	406.963	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.6848						
	7	2960	6.0532						
RGF	1	1280	18.1498	43.6198	651.230	10.309	27.637		• Shut-in pressure.
	2	73 •	0.0000						
	3	1515	7.0000						
	4	1346	7.5700						
	5	2291 •	0.0000						
	6	870 •	0.0000						
	7	1320	4.6500						
	8	1500	6.2500						
BGF	1	580 •	0.0000	6.9648	654.134	100.341	0.000		• Shut-in pressure.
	2	2870	6.9648						
Total			91.4342	91.4342	2251.629	558.604	40.913	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			5.9105	405
KGF			4.1186	425
MSTE	18.6988	567	11.9893	401
RGF	42.6510	560		
BGF			6.9098	465
Total	61.3498		28.9282	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	199.947	0.571
Total	199.947	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	65.571	80.107	6.302	
4000 BPD CFP	2794.195	520.501	421.952	
Total	2859.766	600.608	428.254	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD				254.737	254.737	254.737	56.608	226.433				
CRU										1188.774	962.341	1613.336
Total	0.000	0.000	0.000	254.737	254.737	254.737	56.608	226.433	0.000	1188.774	962.341	1613.336

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4486.000	0.000
Total	4486.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1992.077		594.977	11.422		
KGF	1412.144		512.783		563.064	
MSTE	3493.210					
RGF	662.889	827.896				
BGF	1510.404	0.000				
RCFP	22720.966		13597.174	4869.005	1581.950	
4000 BPD CFP	40243.208		36317.001	5339.276	5297.587	19695.051
Total	72034.898	827.896	51021.935	10219.703	7442.601	19695.051

09. CRU Production (3000 BPD):

Light Naphtha	706.755
Heavy Naphtha*	10.806
Reformate	2130.032
LPG	24.172

10. CRU Stock (3000 BPD):

Light Naphtha	9154.649
Heavy Naphtha	23607.961
Reformate	24797.924
Octane	28100.509
LPG	2445.736

Note:
- RCFP 1250BPD Unit production has been shutdown at 13:00 hrs. on 27.07.2022.
- 2500 BPD CFP plant production has been started at 11:00 hrs. on 30.07.2022 and Plant in recycling mode since 12:00 on 15.08.2022.
- 3029 bbl MS transferred from 4KCFP to 3KCRU as feed.
- 169.825 bbl Light Condensate transferred from HGF to RCFP.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

16.08.2022

General Manager (Operation)

Distribution:
Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
DLO / ICT / Office Copy.

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 16-08-2022
Gas in MMscf
Liquid in bbl
Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1075	0.8569	6.0473	463.792	20.448	13.346		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure.
	8	1070	1.3241						- Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	9	1475	3.8663						
KGF	1	2110 *	0.0000	4.1687	355.626	18.165	0.201		* Shut-in pressure.
	4	1890	4.1687						- Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	5	2505 *	0.0000						
MSTE	2	1600 *	0.0000	30.6783	129.161	407.152	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21.
	3	-	0.0000						
	6	2430	24.6663						- RPGCL has not received NGL since 16:30 hrs on 02.09.2020.
	7	2960	6.0120						- **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
RGF	1	1280	18.1550	43.6450	651.273	10.730	27.637		* Shut-in pressure.
	2	73 *	0.0000						
	3	1515	7.0000						
	4	1346	7.5700						
	5	2291 *	0.0000						
	6	870 *	0.0000						
	7	1319	4.6700						
	8	1500	6.2500						
BGF	1	580 *	0.0000	6.9589	653.581	98.165	0.000		* Shut-in pressure.
	2	2860	6.9589						
Total			**91.4982**	**91.4982**	**2253.433**	**554.660**	**41.184**	**0.000**	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			6.0111	405
KGF			4.1219	425
MSTE	18.6674	581	11.9611	400
RGF	42.6810	572		
BGF			6.9039	465
Total	**61.3484**		**28.9980**	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	0.000	0.000
Total	0.000	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2728.224	494.738	421.958	
Total	2728.224	494.738	421.958	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	3458.000	0.000
Total	**3458.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	2012.526		608.323	11.422		
KGF	1430.309		512.739		563.064	
MSTE	3900.362					
RGF	673.620	855.534				
BGF	1608.569	0.000				
RCFP	22718.683		13597.174	4869.005	1581.950	
4000 BPD CFP	40038.173		36055.226	5834.013	5719.545	19695.051
Total	**72382.242**	**855.534**	**50773.462**	**10714.440**	**7864.559**	**19695.051**

09. CRU Production (3000 BPD):

Light Naphtha	656.323
Heavy Naphtha*	0.000
Reformate	2122.220
LPG	24.543

10. CRU Stock (3000 BPD):

Light Naphtha	8729.270
Heavy Naphtha	23607.961
Reformate	24025.925
Octane	32076.430
LPG	2470.279

Note:
- RCFP 1250BPD Unit production has been shutdown at 13:00 hrs. on 27.07.2022.
- 2500 BPD CFP plant production has been started at 11:00 hrs. on 30.07.2022 and plant in recycling mode since 12:00 hrs. on 15.08.2022.
- 2990 bbl MS transferred from 4KCFP to 3KCRU as feed.
- 1081.703 bbl Light Naphtha and 2894.219 bbl Reformate blended to prepare Octane at CRU.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

16.08.2022

General Manager (Operation)

Distribution:
Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
DLO / ICT / Office Copy.

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 17-08-2022
Gas in MMscf
Liquid in bbl
Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1060	0.8552	6.0370	464.584	18.700	13.651		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	1055	1.3235						
	9	1445	3.8583						
KGF	1	2110 *	0.0000	4.1789	356.261	17.184	0.214		* Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1890	4.1789						
	5	2505 *	0.0000						
MSTE	2	1600 *	0.0000	30.7206	129.998	408.523	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.6851						
	7	2960	6.0355						
RGF	1	1280	18.1525	43.7025	651.376	10.724	28.046		* Shut-in pressure.
	2	73 *	0.0000						
	3	1515	7.0000						
	4	1345	7.6000						
	5	2291 *	0.0000						
	6	870 *	0.0000						
	7	1318	4.7000						
	8	1500	6.2500						
BGF	1	580 *	0.0000	7.1132	668.072	96.486	0.000		* Shut-in pressure.
	2	2860	7.1132						
Total			**91.7522**	**91.7522**	**2270.291**	**551.617**	**41.911**	**0.000**	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			6.0006	400
KGF			4.1321	425
MSTE	18.3424	563	12.3284	398
RGF	42.7690	568		
BGF			7.0582	450
Total	**61.1114**		**29.5193**	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF			169.825			
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	**0.000**	**0.000**	**169.825**	**0.000**	**0.000**	**0.000**

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	68.760	0.571
Total	**68.760**	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	681.948	256.580	99.008	
4000 BPD CFP	2766.085	530.829	419.889	
Total	**3448.033**	**787.409**	**518.897**	**0.000**

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD				509.475	169.825	339.650		169.825				
CRU										1952.986	1188.774	764.212
Total	**0.000**	**0.000**	**0.000**	**509.475**	**169.825**	**339.650**	**0.000**	**169.825**	**0.000**	**1952.986**	**1188.774**	**764.212**

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4623.000	0.000
Total	**4623.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1861.400		621.974	11.422		
KGF	1447.493		512.557		563.064	
MSTE	4308.885					
RGF	684.344	883.580				
BGF	1705.054	0.000				
RCFP	21670.498		14279.122	5125.586	1680.958	
4000 BPD CFP	41047.121		36171.311	5345.892	5969.609	19695.051
Total	**72724.795**	**883.580**	**51584.964**	**10482.900**	**8213.631**	**19695.051**

09. CRU Production (3000 BPD):

Light Naphtha	586.361
Heavy Naphtha*	0.000
Reformate	2189.571
LPG	16.712

10. CRU Stock (3000 BPD):

Light Naphtha	9315.631
Heavy Naphtha	23305.547
Reformate	26215.496
Octane	28170.458
LPG	2418.231

Note:
- RCFP 1250BPD Unit production has been shutdown at 13:00 hrs. on 27.07.2022.
- 2500 BPD CFP plant production has been started at 11:00 hrs. on 30.07.2022.
- 2650 bbl MS transferred from 4KCFP to 3KCRU as feed.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

17-08-2022

General Manager (Operation)

Distribution:
Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
DLO / ICT / Office Copy.

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date:18-08-2022
Gas in MMscf
Liquid in bbl
Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1080	0.8544	5.6756	466.157	17.775	13.030		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	1070	1.2523						
	9	1465	3.5689						
KGF	1	2110 •	0.0000	4.1449	357.054	17.159	0.189		• Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1890	4.1449						
	5	2505 •	0.0000						
MSTE	2	1600 •	0.0000	30.9411	130.325	408.932	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.8579						
	7	2960	6.0832						
RGF	1	1282	18.1200	43.6000	651.230	9.485	28.468		• Shut-in pressure.
	2	73 •	0.0000						
	3	1515	7.0000						
	4	1347	7.5800						
	5	2291 •	0.0000						
	6	870 •	0.0000						
	7	1320	4.6500						
	8	1500	6.2500						
BGF	1	580 •	0.0000	7.1218	668.877	95.712	0.000		• Shut-in pressure.
	2	2860	7.1218						
Total			91.4834	91.4834	2273.643	549.063	41.687	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			5.6410	400
KGF			4.0981	426
MSTE	19.1208	573	11.7704	399
RGF	42.6600	558		
BGF			7.0668	450
Total	61.7808		28.5763	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF			169.825			
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	0.000	0.000	169.825	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
Total	0.000	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	472.094	351.135	27.002	
4000 BPD CFP	2755.513	500.726	404.202	
Total	3227.607	851.861	431.204	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD				169.825		537.779		169.825	226.433			
CRU										1160.470	283.041	679.300
Total	0.000	0.000	0.000	169.825	0.000	537.779	0.000	169.825	226.433	1160.470	283.041	679.300

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1879.175		635.004	11.422		
KGF	1294.827		512.274		563.064	
MSTE	1453.405					
RGF	693.829	912.048				
BGF	1800.766	0.000				
RCFP	24078.162		14751.216	5476.720	1707.960	
4000 BPD CFP	37369.431		36686.823	5139.014	5977.553	19695.051
Total	68569.595	912.048	52585.317	10627.156	8248.577	19695.051

09. CRU Production (3000 BPD):

Light Naphtha	435.670
Heavy Naphtha*	0.000
Reformate	2302.951
LPG	24.549

10. CRU Stock (3000 BPD):

Light Naphtha	8064.833
Heavy Naphtha	22606.208
Reformate	24465.973
Octane	31786.589
LPG	2442.780

Note:
- RCFP 1250BPD Unit production has been shutdown at 13:00 hrs. on 27.07.2022.
- 2240 bbl MS transferred from 4KCFP to 3KCRU as feed.
- 1686.468 bbl Light Naphtha and 4052.475 bbl Reformate blended to prepare Octane at CRU.
- 3264.412 bbl HC transferred from MSTE to RCFP.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

27.08.2022

General Manager (Operation)

Distribution:
Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
DLO / ICT / Office Copy.

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date:19-08-2022
Gas in MMscf
Liquid in bbl
Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1080	0.8531	5.6002	466.157	16.894	13.030		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	1075	1.1882						
	9	1430	3.5589						
KGF	1	2110 *	0.0000	4.1813	357.532	16.391	0.201		* Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1890	4.1813						
	5	2505 *	0.0000						
MSTE	2	1600 *	0.0000	30.9643	130.042	410.042	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.8708						
	7	2960	6.0935						
RGF	1	1280	18.1853	43.7653	651.428	9.900	28.048		* Shut-in pressure.
	2	73 *	0.0000						
	3	1515	7.0000						
	4	1346	7.6500						
	5	2291 *	0.0000						
	6	870 *	0.0000						
	7	1319	4.6800						
	8	1500	6.2500						
BGF	1	580 *	0.0000	7.1273	669.393	97.398	0.000		* Shut-in pressure.
	2	2860	7.1273						
Total			91.6384	91.6384	2274.552	550.625	41.279	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			5.5652	400
KGF			4.1345	425
MSTE	19.0310	573	11.8834	400
RGF	42.8200	558		
BGF			7.0723	450
Total	61.8510		28.6554	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
Total	0.000	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2792.085	490.838	415.014	
Total	2792.085	490.838	415.014	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4876.000	0.000
Total	4876.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1896.070		648.034	11.422		
KGF	1311.218		511.940		563.064	
MSTE	1864.237					
RGF	703.729	940.094				
BGF	1898.164	0.000				
RCFP	24075.860		14751.216	5476.720	1707.960	
4000 BPD CFP	38511.787		37277.908	5629.852	6392.567	19695.051
Total	70261.065	940.094	53189.098	11117.994	8663.591	19695.051

09. CRU Production (3000 BPD):

Light Naphtha	461.490
Heavy Naphtha*	0.000
Reformate	2227.367
LPG	21.404

10. CRU Stock (3000 BPD):

Light Naphtha	8526.323
Heavy Naphtha	21896.070
Reformate	26296.490
Octane	32183.439
LPG	2464.184

Note:
- RCFP 1250BPD Unit production has been shutdown at 13:00 hrs. on 27.07.2022.
- 2201 bbl MS transferred from 4KCFP to 3KCRU as feed.
- 396.849 bbl Reformate blended to prepare Octane at CRU.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.
-

22/08/2022

General Manager (Operation)

Distribution:
Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
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Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date:20-08-2022
Gas in MMscf
Liquid in bbl
Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1080	0.8560	5.5773	467.270	17.781	11.793		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	1065	1.1735						
	9	1410	3.5478						
KGF	1	2110 *	0.0000	4.1739	358.173	16.788	0.101		* Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1890	4.1739						
	5	2505 *	0.0000						
MSTE	2	1600 *	0.0000	30.8057	130.149	410.259	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.7846						
	7	2940	6.0211						
RGF	1	1280	18.1755	43.7455	651.403	10.724	27.229		* Shut-in pressure.
	2	73 *	0.0000						
	3	1515	7.0000						
	4	1346	7.6500						
	5	2291 *	0.0000						
	6	870 *	0.0000						
	7	1320	4.6700						
	8	1500	6.2500						
BGF	1	580 *	0.0000	7.1259	669.267	90.152	0.000		* Shut-in pressure.
	2	2860	7.1259						
Total			91.4283	91.4283	2276.262	545.704	39.123	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			5.5431	405
KGF			4.1271	425
MSTE	18.8017	573	11.9540	399
RGF	42.8110	558		
BGF			7.0709	450
Total	61.6127		28.6951	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
Total	0.000	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2835.682	517.802	431.701	
Total	2835.682	517.802	431.701	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5610.000	0.000
Total	5610.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1913.851		659.826	11.422		
KGF	1328.005		511.393		563.064	
MSTE	2274.496					
RGF	714.453	967.323				
BGF	1988.316	0.000				
RCFP	24073.552		14751.216	5476.720	1707.960	
4000 BPD CFP	40318.063		37863.590	6147.655	6824.268	19695.051
Total	72610.736	967.323	53786.025	11635.797	9095.292	19695.051

09. CRU Production (3000 BPD):

Light Naphtha	466.880
Heavy Naphtha*	0.000
Reformate	2287.522
LPG	35.946

10. CRU Stock (3000 BPD):

Light Naphtha	8993.203
Heavy Naphtha	21180.535
Reformate	28584.013
Octane	32183.439
LPG	2500.131

Note:
- RCFP 1250BPD Unit production has been shutdown at 13:00 hrs. on 27.07.2022.
- 2250 bbl MS transferred from 4KCFP to 3KCRU as feed.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

27/08/2022

General Manager (Operation)

Distribution:
Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
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Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date:21-08-2022
Gas in MMscf
Liquid in bbl
Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1070	0.8532	5.6585	468.402	15.995	10.241		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	1050	1.1721						
	9	1390	3.6332						
KGF	1	2110 *	0.0000	4.2049	358.651	17.184	0.195		* Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1890	4.2049						
	5	2505 *	0.0000						
MSTE	2	1600 *	0.0000	30.8461	131.803	406.221	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.8041						
	7	2940	6.0420						
RGF	1	1280	18.1788	43.7488	651.404	11.554	28.046		* Shut-in pressure.
	2	73 *	0.0000						
	3	1515	7.0000						
	4	1346	7.6500						
	5	2291 *	0.0000						
	6	870 *	0.0000						
	7	1320	4.6700						
	8	1500	6.2500						
BGF	1	580 *	0.0000	7.1585	672.324	95.165	0.000		* Shut-in pressure.
	2	28860	7.1585						
Total			91.6168	91.6168	2282.584	546.119	38.482	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			5.6233	400
KGF			4.1581	425
MSTE	18.5703	574	12.2259	399
RGF	42.8020	558		
BGF			7.1035	450
Total	61.3723		29.1108	

03. Sales (Condensate):

Field	NGL	Condensate					
		Heavy					
	RPGCL	SRL	ARL	SPL	CVO	Partex P.	
HGF							
KGF							
MSTE	0.000						
RGF							
BGF							
RCFP							
Total	0.000	0.000	0.000	0.000	0.000	0.000	

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU		
Total	0.000	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	215.174	45.004	
4000 BPD CFP	2933.971	507.430	425.141	
Total	2933.971	722.604	470.145	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD												
CRU												
Total	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	6098.000	0.000
Total	6098.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1929.846		670.067	11.422		
KGF	1345.189		510.934		563.064	
MSTE	2680.717					
RGF	726.008	995.369				
BGF	2083.481	0.000				
RCFP	23810.870		14751.216	5691.895	1752.964	
4000 BPD CFP	42531.202		38527.562	6655.085	7249.409	19695.051
Total	75107.313	995.369	54459.779	12358.402	9565.437	19695.051

09. CRU Production (3000 BPD):

Light Naphtha	556.592
Heavy Naphtha*	0.000
Reformate	2252.406
LPG	14.309

10. CRU Stock (3000 BPD):

Light Naphtha	9549.794
Heavy Naphtha	20446.099
Reformate	30836.419
Octane	32183.439
LPG	2514.440

Note:
- RCFP 1250BPD Unit production has been shutdown at 13:00 hrs. on 27.07.2022.
- 2270 bbl MS transferred from 4KCFP to 3KCRU as feed.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.
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21/08/2022

General Manager (Operation)

Distribution:
Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
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