Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 05-09-2022

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1060	0.8621	5.5312	493.467	20.442	12.411		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	965	1.1423						
	9	1410	3.5268						
KGF	1	2110 *	0.0000	4.1582	396.076	17.184	0.201		* Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1850	4.1582						
	5	2505 *	0.0000						
MSTE	2	1600 *	0.0000	30.8881	155.767	414.159	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.8631						
	7	2890	6.0250						
RGF	1	1280	18.2421	43.7421	654.179	9.076	27.637		* Shut-in pressure.
	2	73 *	0.0000						
	3	1515	7.0000						
	4	1345	7.6200						
	5	2291 *	0.0000						
	6	870 *	0.0000						
	7	1318	4.6800						
	8	1500	6.2000						
BGF	1	580 *	0.0000	6.9241	651.901	97.240	0.000		* Shut-in pressure.
	2	2860	6.9241						
Total			**91.2437**	**91.2437**	**2351.390**	**558.101**	**40.249**	**0.000**	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			5.4941	400
KGF			4.1114	423
MSTE	18.2591	581	12.5791	399
RGF	42.7300	559		
BGF			6.8691	450
Total	**60.9891**		**29.0537**	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**	**0.000**

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	0.000	0.000
Total	0.000	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2772.731	489.668	448.747	
Total	**2772.731**	**489.668**	**448.747**	**0.000**

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD	1103.862	679.300		169.825	169.825	424.562	56.608	169.825	226.433			
CRU										1188.774	1358.599	934.037
Total	**1103.862**	**679.300**	**0.000**	**169.825**	**169.825**	**424.562**	**56.608**	**169.825**	**226.433**	**1188.774**	**1358.599**	**934.037**

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	4345.000	0.000
Total	**4345.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1959.182		668.203	11.089		
KGF	1355.460		508.827		562.825	
MSTE	4963.491					
RGF	874.919	1246.584				
BGF	1414.050	0.000				
RCFP	18098.961		19584.332	6816.161	1617.047	
4000 BPD CFP	42697.203		44171.578	5429.949	5042.371	22226.511
Total	**71363.266**	**1246.584**	**64932.940**	**12257.199**	**7222.243**	**22226.511**

09. CRU Production (3000 BPD):

Light Naphtha	617.590
Heavy Naphtha*	0.000
Reformate	1863.212
LPG	19.492

10. CRU Stock (3000 BPD):

Light Naphtha	7643.397
Heavy Naphtha	12356.025
Reformate	38164.363
Octane	32319.015
LPG	2840.353

Note:
- RCFP 1250BPD Unit production has been shutdown at 11:30 hrs. on 22.06.2022.
- 2500 BPD CFP plant production has been shutdown at 00:30 hrs. on 01.09.2022 due to maintenance work.
- 2679 bbl MS transferred from 4KCFP to 3KCRU as feed.
- 1408.918 bbl MS transferred from RCFP to 4KCFP.
- 1087.194 bbl Light Naphtha and 3200.168 bbl Reformate blended to prepare Octane at CRU.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

05.09.2022

General Manager (Operation)

Distribution:

Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
DLO / ICT / Office Copy.

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 06-09-2022

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1060	0.8896	5.5709	496.140	18.674	12.825		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	965	1.1471						
	9	1410	3.5342						
KGF	1	2110 *	0.0000	4.1493	399.101	17.379	0.302		* Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1850	4.1493						
	5	2505 *	0.0000						
MSTE	2	1600 *	0.0000	30.7884	157.195	407.712	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.7839						
	7	2890	6.0045						
RGF	1	1280	18.1050	43.5950	654.096	9.076	28.053		* Shut-in pressure.
	2	73 *	0.0000						
	3	1515	7.0000						
	4	1345	7.6100						
	5	2291 *	0.0000						
	6	870 *	0.0000						
	7	1318	4.6800						
	8	1500	6.2000						
BGF	1	580 *	0.0000	7.0328	662.418	98.568	0.000		* Shut-in pressure.
	2	2860	7.0328						
Total			91.1364	91.1364	2368.950	551.409	41.180	0.000	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			5.5331	400
KGF			4.1025	423
MSTE	18.4066	574	12.3319	398
RGF	42.5570	559		
BGF			6.9778	450
Total	60.9636		28.9453	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	0.000	0.000	0.000	0.000	0.000	0.000

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	0.000	0.000
Total	0.000	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2914.150	499.788	453.162	
Total	2914.150	499.788	453.162	0.000

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD	764.212	1018.949	367.954	254.737		367.954	226.433		566.083			
CRU										1245.382	509.475	254.737
Total	764.212	1018.949	367.954	254.737	0.000	367.954	226.433	0.000	566.083	1245.382	509.475	254.737

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	0.000	0.000
Total	0.000	0.000

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1977.856		511.203	11.089		
KGF	1372.839		508.877		562.825	
MSTE	1477.810					
RGF	883.995	1274.636				
BGF	1512.618	0.000				
RCFP	21990.511		19752.647	6816.161	1617.047	
4000 BPD CFP	38804.741		41944.382	5307.047	4703.017	25481.545
Total	68020.370	1274.636	62717.109	12134.297	6882.889	25481.545

09. CRU Production (3000 BPD):

Light Naphtha	710.874
Heavy Naphtha*	194.368
Reformate	1784.904
LPG	32.600

10. CRU Stock (3000 BPD):

Light Naphtha	7616.696
Heavy Naphtha	12550.392
Reformate	37497.039
Octane	30309.421
LPG	2872.953

Note:
- RCFP 1250BPD Unit production has been shutdown at 11:30 hrs. on 22.06.2022.
- 2500 BPD CFP plant production has been shutdown at 00:30 hrs. on 01.09.2022 due to maintenance work.
- 2925 bbl MS transferred from 4KCFP to 3KCRU as feed.
- 3893.393 bbl Condensate transferred from MSTE Plant to RCFP.
- 169.825 bbl Light Condensate transferred from HGF to RCFP.
- 2216.347 bbl MS, 737.575 bbl Light Naphtha and 2452.227 bbl Reformate blended to prepare 89 RON MS at CRU.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

06/09/2022

General Manager (Operation)

Distribution:

Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
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Sylhet Gas Fields Limited

(A Company of Petrobangla)

Ref. No.- 28.20.9153.161.34.001.18

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Date: 07-09-2022

Gas in MMscf

Liquid in bbl

Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	0.8527	5.5725	497.776	19.555	12.100		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	960	1.1475						
	9	1405	3.5723						
KGF	1	2110 *	0.0000	4.1770	402.126	17.775	0.296		* Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1845	4.1770						
	5	2505 *	0.0000						
MSTE	2	1600 *	0.0000	30.3927	158.629	409.856	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.5027						
	7	2890	5.8900						
RGF	1	1280	18.1807	43.6707	654.133	9.485	28.053		* Shut-in pressure.
	2	73 *	0.0000						
	3	1515	7.0000						
	4	1345	7.6100						
	5	2291 *	0.0000						
	6	870 *	0.0000						
	7	1318	4.6800						
	8	1500	6.2000						
BGF	1	580 *	0.0000	7.0109	660.424	97.297	0.000		* Shut-in pressure.
	2	2860	7.0109						
Total			**90.8238**	**90.8238**	**2373.088**	**553.968**	**40.449**	**0.000**	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			5.5385	400
KGF			4.1302	424
MSTE	17.3929	574	12.9499	398
RGF	42.5920	559		
BGF			6.9559	450
Total	**59.9849**		**29.5745**	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF						
KGF						
MSTE	0.000					
RGF						
BGF			424.562			
RCFP						
Total	**0.000**	**0.000**	**424.562**	**0.000**	**0.000**	**0.000**

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	0.000	0.000
Total	**0.000**	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2941.715	516.488	446.325	
Total	**2941.715**	**516.488**	**446.325**	**0.000**

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP												
4000 BPD	1103.862	679.300	849.124	396.258	169.825	424.562	56.608	113.217	169.825			
CRU										1188.774	1301.991	
Total	**1103.862**	**679.300**	**849.124**	**396.258**	**169.825**	**424.562**	**56.608**	**113.217**	**169.825**	**1188.774**	**1301.991**	**0.000**

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5074.000	0.000
Total	**5074.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1997.411		523.303	11.089		
KGF	1390.614		508.927		562.825	
MSTE	1887.666					
RGF	893.480	1302.689				
BGF	1185.353	0.000				
RCFP	21985.907		19752.647	6816.161	1617.047	
4000 BPD CFP	39956.877		42001.097	4832.889	4809.692	22849.259
Total	**69297.308**	**1302.689**	**62785.974**	**11660.139**	**6989.564**	**22849.259**

09. CRU Production (3000 BPD):

Light Naphtha	709.019
Heavy Naphtha*	170.058
Reformate	1790.923
LPG	22.417

10. CRU Stock (3000 BPD):

Light Naphtha	7206.525
Heavy Naphtha	12720.450
Reformate	35895.987
Octane	32329.821
LPG	2895.370

Note:
- RCFP 1250BPD Unit production has been shutdown at 11:30 hrs. on 22.06.2022.
- 2500 BPD CFP plant production has been shutdown at 00:30 hrs. on 01.09.2022 due to maintenance work.
- 2885 bbl MS transferred from 4KCFP to 3KCRU as feed.
- 1119.19 bbl Light Naphtha and 3391.975 bbl Reformate blended to prepare Octane at CRU.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

General Manager (Operation)

Distribution:
Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
DLO / ICT / Office Copy.

Sylhet Gas Fields Limited

(A Company of Petrobangla)

Daily Production and Sales Report

(24 hrs ending at 08.00 hrs on the date specified)

Ref. No.- 28.20.9153.161.34.001.18

Date: 08-09-2022
Gas in MMscf
Liquid in bbl
Pressure in psig

01. Production:

Field	Well	WHFP	Well-wise gas prod.	Field-wise gas prod.	Water	Heavy Cond.	Light Cond.	NGL	Remarks
HGF	7	1055	0.8532	5.6407	499.474	20.473	12.413		- Gas flow of SYL#7 is decreasing, although slowly, with the gradual decline in tubing head pressure. - Gas flow started from Sylhet-8 at 08:00 AM on 09-01-2022.
	8	960	1.1562						
	9	1405	3.6313						
KGF	1	2110 *	0.0000	4.1567	404.196	17.184	0.201		* Shut-in pressure. - Gas Production suspended from KTL-1 at 15:25 hrs on 16.04.2019.
	4	1845	4.1567						
	5	2505 *	0.0000						
MSTE	2	1600 *	0.0000	30.5983	160.233	412.417	-	0.000	- KTL-2 production stopped at 14:00 hrs on 08.08.21. - RPGCL has not received NGL since 16:30 hrs on 02.09.2020. - **Gas flow Started from KTL#7 at 23:50 hrs on 07-05-2022.**
	3	-	0.0000						
	6	2430	24.6963						
	7	2880	5.9020						
RGF	1	1280	18.1342	43.5242	653.924	10.315	28.210		* Shut-in pressure.
	2	73 *	0.0000						
	3	1515	7.0000						
	4	1345	7.5700						
	5	2291 *	0.0000						
	6	870 *	0.0000						
	7	1318	4.6200						
	8	1500	6.2000						
BGF	1	580 *	0.0000	7.1872	677.035	97.354	0.000		* Shut-in pressure.
	2	2860	7.1872						
Total			**91.1071**	**91.1071**	**2394.862**	**557.743**	**40.824**	**0.000**	

02. Sales (Gas):

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			5.6052	400
KGF			4.1099	424
MSTE	17.4467	573	13.1018	396
RGF	42.4550	559		
BGF			7.1322	450
Total	**59.9017**		**29.9491**	

03. Sales (Condensate):

Field	NGL	Condensate				
		Heavy				
	RPGCL	SRL	ARL	SPL	CVO	Partex P.
HGF			169.825			
KGF						
MSTE	0.000					
RGF						
BGF						
RCFP						
Total	**0.000**	**0.000**	**169.825**	**0.000**	**0.000**	**0.000**

04. Sales (LPG):

Plant	LP Gas Limited	
	In BBL	SG
3000 BPD CRU	0.000	0.000
Total	**0.000**	

05. Fractionation:

Field	Product			
	MS	Kerosene	Diesel	Octane
HGF	0.000	0.000		
KGF	0.000		0.000	
RCFP	0.000	0.000	0.000	
4000 BPD CFP	2973.920	505.059	440.236	
Total	**2973.920**	**505.059**	**440.236**	**0.000**

06. Sales (Petroleum Products):

Field	MS			Kerosene			Diesel			Octane		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
RCFP						339.650			169.825			
4000 BPD		1018.949	509.475			198.129	396.258	56.608	311.346			
CRU										509.475	594.387	339.650
Total	**0.000**	**1018.949**	**509.475**	**0.000**	**0.000**	**537.779**	**396.258**	**56.608**	**481.171**	**509.475**	**594.387**	**339.650**

07. Receiving:

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
KGF	0.000	0.000
MSTE	0.000	0.000
RGF	0.000	0.000
RCFP	0.000	0.000
4000 BPD CFP	5251.000	0.000
Total	**5251.000**	**0.000**

08. Stock (Liquid):

Field	Condensate		MS	Kerosene	Diesel	MS (RON 89)
	Heavy	Light				
HGF	1848.060		535.716	11.089		
KGF	1407.798		508.500		562.825	
MSTE	2300.083					
RGF	903.795	991.249				
BGF	1282.706	0.000				
RCFP	21985.907		20092.133	6475.832	1446.939	
4000 BPD CFP	41271.712		39611.478	5139.819	4485.717	28393.620
Total	**71000.061**	**991.249**	**60747.827**	**11626.740**	**6495.481**	**28393.620**

09. CRU Production (3000 BPD):

Light Naphtha	757.130
Heavy Naphtha*	91.781
Reformate	1801.741
LPG	24.172

10. CRU Stock (3000 BPD):

Light Naphtha	6448.723
Heavy Naphtha	12812.231
Reformate	34633.414
Octane	30886.310
LPG	2919.541

Note:
- RCFP 1250BPD Unit production has been shutdown at 11:30 hrs. on 22.06.2022.
- 2500 BPD CFP plant production has been shutdown at 00:30 hrs. on 01.09.2022 due to maintenance work.
- 2870 bbl MS transferred from 4KCFP to 3KCRU as feed.
- 339.650 bbl Light Condensate transferred from RGF to RCFP.
- 2493.539 bbl MS, 1514.932 bbl Light Naphtha and 3064.314 bbl Reformate blended to prepare 89 RON MS at CRU.
- Heavy Naphtha being an intermediate product, its daily production reflects the residual volume not transferred to CRU unit.

08/09/2022

General Manager (Operation)

Distribution:
Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
Managing Director, SGFL/GTCL [Attn. Director (Operation)]
GM (A&F)/(LPM)/(P&D)/(RDM), SGFL.
DLO / ICT / Office Copy.